

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-26051
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____	Mark			
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 11			
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Blinebry			
4. Well Location Unit Letter <u>A</u> : <u>430</u> Feet From The <u>North</u> Line and <u>960</u> Feet From The <u>East</u> Line Section <u>3</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County				
10. Date Spudded 8-78	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 7-25-90	13. Elevations (DF & RKB, RT, GR, etc.) 3393' GL	14. Elev. Casinghead
15. Total Depth 7618'	16. Plug Back T.D. 6574'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name TOP-5624' BTM-5819' BLINEBRY				20. Was Directional Survey Made
21. Type Electric and Other Logs Run				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1143'	12 1/4"	550 sx	Circ.
5 1/2"	15.50#	7618'	7 7/8"	1875 sx	Circ.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5884'	no

26. Perforation record (interval, size, and number) 5684'-5819' 4"-1JHPF TTL 16 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5624-5819 " " " " AMOUNT AND KIND MATERIAL USED 3500 GAL 15% ACID & 28 BALLS 105560 lbs 20/40 SD & 13000 lbs RESIN COATED SD
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PRODUCTION

Date First Production 7-25-90	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2 x 1 1/2 x 16 rwbc					Well Status (Prod. or Shut-in) producing	
Date of Test 8-7-90	Hours Tested 24	Choke Size 2" WO	Prod'n For Test Period	Oil - Bbl. 20	Gas - MCF 456	Water - Bbl. 6	Gas - Oil Ratio 22,800
Flow Tubing Press. 60 #	Casing Pressure 110 #	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF 456	Water - Bbl. 6	Oil Gravity - API - (Corr.) 34 @ 60°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name C. L. Morrill Title NM Prod Supt Date 8/9/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	
T. Salt	1215'
B. Salt	2355'
T. Yates	2490'
T. 7 Rivers	
T. Queen	3300'
T. Grayburg	3663'
T. San Andres	3864'
T. Glorieta	5017'
T. Paddock	
T. Blinebry	5498'
T. Tubb	5988'
T. Drinkard	6253'
T. Abo	6529'
T. Wolfcamp	
T. Perm	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____ 7290' _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology