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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Mark
3. Address of Operator P. O. Box 670, Hobbs, New Mexico 88240		9. Well No. 11
4. Location of Well UNIT LETTER <u>A</u> <u>430</u> FEET FROM THE <u>North</u> LINE AND <u>960</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3393' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fill Cellar

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD of 7-7/8" hole (7618') @ 9:30 A.M., 9-4-78. Ran 181 jts & 1 cut jt (7607') of 5-1/2" 15.50# K-55 LT&C casing. Set @ 7618'. DV tool @ 2886'. Float collar @ 7618'. Cemented 1st stage with 650 sacks Lite w/6# salt per sack & 275 sacks of Class "C" with .5% CFR-2. Circulated cement. Cemented 2nd stage with 850 sacks of 16% gel Gulfmix & 100 sacks of Class "C" Neat. Plug down @ 5:00 P.M., 9-5-78. Cement circulated. WOC over 48 hours.

Cleaned location. Piped valves off each casing string above ground level. Set anchors. Filled cellar, 9-8-78.

Tested 5-1/2" casing to 4000# for 30 minutes; held o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes Jr. TITLE Area Engineer DATE 09-11-78

APPROVED BY Jerry Strawn TITLE DATE SEP 12 1978

CONDITIONS OF APPROVAL, IF Any 1. Sigs.

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SEP 11 1966

OIL CONSERVATION
BUREAU