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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>GULF OIL CORPORATION</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 670, Hobbs, New Mexico 88240</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>A</b> <b>430</b> FEET FROM THE <b>North</b> LINE AND <b>960</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.		8. Farm or Lease Name <b>Mark</b>
		9. Well No. <b>11</b>
		10. Field and Pool, or Wildcat <b>Wantz Granite Wash</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3393' GL</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M-G-F Drilling Company, Inc. spudded a 12-1/4" hole at 5:00 P.M., 8-16-78.  
Reached TD of 12-1/4" hole (1145') @ 11:00 A.M., 8-17-78. Ran 28 joints (1129.11')  
of 8-5/8" 24# K-55 ST&C Rg 3 casing. Set at 1143' w/insert float at 1105.22'.  
Cemented with 350 sacks of Class "C" with 4% gel, 1/4# Flocele & 2% CaCl<sub>2</sub>  
followed by 200 sacks of Class "C" with 2% CaCl<sub>2</sub>. Plug down @ 5:30 P.M.,  
8-17-78. Cement circulated. Wait on cement 18 hours.

Tested 8-5/8" casing to 1500# for 30 minutes; held o.k.

Began drilling 7-7/8" hole at 12:30 P.M., 8-18-78.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. B. Sikes, Jr. TITLE Area Engineer DATE 08-21-78

APPROVED BY NATHAN E. CLEGG TITLE OIL & GAS INSP. DATE AUG 23 1978