DISTRIBUTION	NEW MEXICO OIL CONSE	RVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE	·		Sa. Indicate Type of Lease
LAND OFFICE			State Free XX
OPERATOR			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR USE "APPLIC			
1. OIL X GAS WELL	OTHER-		7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
GULF OIL CORPOR	Mark		
3. Address of Operator			9. Well No.
P. O. Box 670,	12		
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER G	2227 FEET FROM THE North	_ LINE AND 1948 FEE	Wantz Granite Wash
THE East LINE, SEC	TION 3 TOWNSHIP 22-S	RANGE 37-E	_NMPM. {{}}}}
	12. County		
	Lea		
16. Chec	k Appropriate Box To Indicate Na	ture of Notice. Report	or Other Data
	INTENTION TO:	-	UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	Fill Cellar X
OTHER			
			-1. 3:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD (7600') of 7-7/8" hole @ 2:45 A.M., 9-21-78. Ran 183 jts & 2 cut jts (7589') of 5-1/2" 15.50# K-55 LT&C casing. Set @ 7600'. Float collar @ 7571'. DV Tool @ 2841'. Cemented 1st stage with 650 sacks of Lite w/6# salt & 1/4# Flocele & 250 sacks of Class "C" with .5% CFR-2. Cement circulated. Cemented 2nd stage with 700 sacks of Gulfmix with 1/4# Flocele & 100 sacks of Class "C" Neat. Plugged down @ 10:00 A.M., 9-22-78. Cement circulated. Wait on cement over 18 hours.

Piped valves off casing string above ground level. Filled cellar, 10-2-78.

Tested 5-1/2" casing to 4000# for 30 minutes; held o.k.

Inspirated by 7 S . . Thereby certify that the information above is true and complete to the best of my knowledge and belief. Acting Area Engineer DATE 10-03-78 nod Bar 1978OCT 5 lerry APPROVED BY Die 1 CONDITIONS OF APPROVAL, IF ANY:

N OF COPIES RECEIVED	–	Form C-103
DISTRIBUTION	-	Supersedes Old
SANTAFE	NEW MEXICO OIL CONSERVATION CO	C-102 and C-103 MMISSION Effective 1-1-65
FILE		
U.S.G.S.	-	Sa. Indicate Type of Lease
LAND OFFICE	-	State Fee X
OPERATOR	-	5. State Oll & Gas Lease No.
DO NOT USE THIS FOR	DRY NOTICES AND REPORTS ON WELLS	NT RESERVOIR.
01L V GAS		7. Unit Agreement Name
Name of Operator	0THER-	8. Farm of Lease Name
GULF OIL CORPOR	ATTON	
	Mark 9. Well No.	
Address of Operator		
P. O. Box 670,	12 10. Field and Pool, or Wildcat	
. Location of Well		
UNIT LETTERG	2227 FEET FROM THE NORTH LINE AND 1	1948 FEET FROM Wantz Granite Wash
	0.0.0	
THE East LINE, SEC	<u>37-E</u> NMPM	
	.) 12. County	
	3395'GL	Lea
Te. Check	Appropriate Box To Indicate Nature of Noti	ce, Report or Other Data
	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILL	LING OPNS.
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND	D CEMENT JOB
	0THER	
OTHER	[_]	
	Operations (Clearly state all pertinent details and give per	tinent dates, including estimated date of starting any proposed

work) SEE RULE 1103.

M-G-F Drilling Company Rig #10 spudded a 12-1/4" hole @ 8:15 P.M., 9-6-78. Reached TD (1135') of 12-1/4" hole @ 4:00 P.M., 9-7-78. Ran 28 jts (1116') of 8-5/8" 24# K-55 ST&C casing. Set @ 1130' RKB. Cemented with 350 sacks of Class "C" w/4% gel, 1/4# Flocele & 2% CaCl₂ followed by 200 sacks of Class "C" with 2% CaCl₂. Plug down @ 9:45 P.M., 9-7-78. Cement circulated. WOC 18 hours.

Tested 8-5/8" casing to 1500# for 30 minutes; held o.k.

Began drilling 7-7/8" hole @ 3:45 P.M., 9-8-78.

1. Thereby certify that the information above is true and complete to the best of my knowledge and belief.						
STONED	Sikes Ja	TITLE	Area Engineer	DATE 09-11-78		
	One Distant by			SEP 12 1978		
CONDITIONS OF APPRO				URIE		