

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-26122
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name HUGH
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 14
2. Name of Operator Chevron U.S.A. Inc.	9. Pool name or Wildcat WANTZ:ABO
3. Address of Operator P.O. Box 1150, Midland, TX 79702	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line	

Section <u>14</u>	Township <u>22S</u>	Range <u>37E</u>	NMPM	LEA	County
10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.) 1/5/98	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	

15. Total Depth 7551'	16. Plug Back T.D. 7280'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6809' - 6924' ABO					20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE	22. Was Well Cored NO
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO NEW CASING					

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		6763'

26. Perforation record (interval, size, and number) 6809' - 6924' 2 JHPF (70 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6809'-6924'	3200 GALS 15% 140 RCNB'S
	6809'-6924'	93,000 GALS GEL. 60 RCNB'S

28. PRODUCTION							
Date First Production 1/5/98		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1/6/98	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 136	Gas - MCF 525	Water - Bbl. 68	Gas - Oil Ratio 3860
Flow Tubing Press. 200#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 136	Gas - MCF 525	Water - Bbl. 68	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>J.K. Ripley</u>	Printed Name <u>J. K. RIPLEY</u>	Title <u>T.A.</u>	Date <u>1/12/98</u>

