

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name Hugh
3. Address of Operator Box 670, Hobbs, N.M. 88240		9. Well No. 14
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>14</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, CR, etc.) 3330' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Ran & cmtd prod casing; filled cellar</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached total depth, 7551', of 7-7/8" hole at 4:15 p.m., 11-23-78. Ran 181 joints and 1 cut joint, 7540' of 5-1/2" 15.50# K-55 LT&C casing, set at 7551'; float collar at 7505'; DV tool at 2849'. Cemented first stage with 700 sacks BJ lite plus 6% salt and 230 sacks Class "C" with .5 of 1% D-31. Cement circulated. Cemented 2nd stage with 750 sacks Gulfmix and 100 sacks Class "C". Plug down at 4:30 p.m., 11-25-78. Cement circulated. WOC over 18 hours.

Piped valves off each casing string above ground level; filled cellar 11-29-78.

Tested 5-1/2" 15.50# casing to 4000# for 30 minutes; held o.k.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. P. Sikes, Jr. TITLE Area Engineer DATE 12-04-78

APPROVED BY Orig. Signed By TITLE Jerry Sexton DATE DE 13/8
CONDITIONS OF APPROVAL, IF ANY: Dist. to Bureau