ENERGY MO MINERALS DEPARTMENT	STATE OF NEW MEXICO	
1	SANTA	

FE, NEW MEXICO 87501

Form C-116 Revised 10-1-78

No well will be essigned an allowable greater than the amount of oil produced on the official test. During gesoil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when suthorized by the Division. Cas volumes must be reported in MCP measured at a pressure base of 15.025 paid and a temperature of 60° F. Specific gravity base will be 0.60. Luport casing pressure in lieu of tubing pressure for any well producing through casing. Lutit original and one copy of this report to the district office of the New Mexico Oli Conservation Division in accordance with Rule 101 and appropriate pool rules.				-	Closson "B"	LEASE NAME		3030 South College Ave.,	Operation Euratex Corporation	
allowable g sperator is a d by the Di ed in MCP i ed in MCP i of this rep			 	<u></u>	24	2 0.	WELL	Suite 2		
realer tha sill be pre- nacourage vision. measured pressure ort to the					н	с		206 Fort		
n the ame oduced ar d to take at a pres for any w district					30	<i>v</i> .	LOCATION			0001
ount of o dvanta all produ- office of					225		TION	Collins,	Ja	
II produc not exce ge of th a of 15. acing the the Ner					36E	م		C0 8	Jalmat	0
n allowable greater than the amount of old produced on the official test. each well shall be produced at a rate not exceeding the top unit allowab Operator 1s encouraged to take advantage of this 25 parent: tolerance in seed by the Division. ried in MCP measured at a pressure base of 15.025 pain and a temperature field in MCP measure for any well producing through casing. Itau of tubing pressure for any well producing through casing. Y of this report to the district office of the New Mexico Oli Conservation *.					09-30-87	TEST	DATEOF	80525	Yates Seven	GAS - OIL R
la] tea unit a] vleran tempe onsorv			 		ਾਹ	51	A1U5		n	RATIO
t. Iowable ce in ord reture of reture of					2	SIZE	1.0		Rivers	TESTS
for the po er that we 60° F. Sp vísiog Ja			 		27	ר ד. ד. ד. ד. ד.	TBG.	Sch	-	
te for the pool in which well is order that well can be assigned; of 60° F. Specific gravity base Division in accordance with					G/W	A B L E	•	-1-		County
			 	*********************************	24	H01 % 8	1657	5× 51		YI.
I hereby certify that the above information is true and complete to the best of my know- ledge and belief. Mohammad A/ MiatSitustures			 `			80LS.	WATER	Completion PROD.	Lea	
			 		n/a	017				
		1. sl			-0-	a c r Y	° F	DURING		
	a boo				48			TEST Spect		
	re information		 		-0-		RATIO	SpecialAA GAS - OIL	j	

•

Mohammad A/ Miansieroiure) Petroleum Engineer (Tiue)

November 17, 1987