

GAS-OIL RATIO TESTS

Operator		Pool		Jalmat Yates Seven Rivers		County		Lea									
Address		3030 South College Ave., Suite 206 Fort Collins, CO 80525		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special <input checked="" type="checkbox"/>							
LEASE NAME		WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO				
			U	S	T	R					WATER BBL/S.	GRAV. OIL BBL/S.	GAS M.C.F.	CU.FT/BBL			
Closson "B"		24	I	30	22S	36E	09-30-87	P	2	27	G/W	24	-0-	n/a	-0-	48	-0-

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During test-off ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific Gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Will original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 101 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Mohammad A. Mays
Mohammad A. Mays (Signature)
Petroleum Engineer
(Title)
November 17, 1987