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NEW MEATON OF CONSERVATION COMMIS REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-105 and C-110

٧.	FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND	NATURAL G	Effective 1-1-6	,5
	MARTINDALE PETROLEUM CORPORATION					
	Address Box 1955, Hobbs, NM 88240					
	Reason(s) for filing (Check proper box	Other (Plea	Other (Please explain)			
	Now Well Change in Transporter of: Recompletion CII Dry Ga		Effective March 1, 1979			
	If change of ownership give name and address of previous owner	Casinghead Gas Conder Dallas McCasland, Box		······································		}
₹₩	DESCRIPTION OF WELL AND LEASE					
44.	Lease Name	Well No. Pool Name, including F		Kind of Lease		Lease No.
********	Closson B 25 Jalmat Yates Location F . 1980 Feet From The North Lin				LC-030132B	
	,		36E , NMP		he West	County
				шса		,
HII.	DESIGNATION OF TRANSPORT	x or Condensate	Address (Give address	s to which approv	ed copy of this form is t	o be sent)
•	Gibies Service (Texas-New Mexico Name of Authorized Transporter of Case	Tulsa, OK Box 1510 Midland TX 70701 Address (Give address to which approved copy 6) this form is to be sent)				
	Name of Authorized Transporter of Cast Ashland Explora	Box 1503, Houston, TX 77001				
men ner tere	If well produces oil or liquids, Unit Sec. Twp. Eqe. Is gas actually connected? When give location of tanks. L 30 225 36E yes					
1.27	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling ord	er number:	· · · · · · · · · · · · · · · · · · ·	<u></u>
٠٧.	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Res	s'v. Dill. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		·Tubing Depth	
	Perforations				Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECO	RO		
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	SET	SACKS CEN	IENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WFII. Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure		Choke Size	
	Longth of Teat	I doing Presente	Gas			
	Actual Frod. During Test	Oti-Bbis.	Water - Bbls.		Gas - MCF	
	GAS WELL					
	Actual Prod. Test-MCF/D	Longth of Tost	Bbls. Condensate/MMC	OF .	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
٧ï.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAR 30 1979 . 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by			
			BY John Bunyan Geologist			
	Agent (1016)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep and well, this form must be accompanied by a tabulation of the deviation that taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allowable on new and recompleted News.			
•	March (Da	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such changes of condition. Separate Forms C-104 must be filed for each peal in multiple condition will.				

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MAR 2 71979
OIL COMSTRUCTION COMM.

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