	HO, OF CE BECEIVED									
	Telstin, Julion		NEW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE					ISSION	Porm C+104	
	SANTA PE	- -						•	Superseder Old C-104 and C-11	
	FILE		AND					Effective 1-1-t	15	
	U.S.G.S.	AUTHO	ORIZATIO	N TO TR	GAS					
	LAND OFFICE									
	TRANSPORTER GAS									
	OPERATOR									
ı.	PRORATION OFFICE									
1.	Operator Dallas McCasland									
	Address									
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Change in Transporter of:									
Recompletion Oil Dry Gas										
	Change in Ownership		Casinghe	od Gas 🔲	Conde	nsate				
II.	DESCRIPTION OF WELL A	ND LEA	CASE: Well No. Pool Name, Including Formation Kind of Leas						LC-030132 (b)	
	Closson "B"		25 Jalmat-Yates-Sev				vers	State, Feder	al or Fee Federal	above
	Location		J							
	Unit Letter F	1980	_Feet Fre	m The Nor	th Li	no and	1980	Feet From	The West	
	Line of Section 30	Townshi	p 22	S	Range	36E	, NMPM	. Lea		County
H.	DESIGNATION OF TRANSP	ORTER	of oil	AND NAT	URAL G.	AS Address (G	ive address	to which appro	oved copy of this form is	to be sent)
	Name of Authorized Transporter o								·	
	Texas-New Mexico Pipe Name of Authorized Transporter of	ad Gas To or Dry Gas			Box 1510, Midland, Texa Address (Give address to which approx			oved copy of this form is	to be sent)	
•	1 .				Box 158, Eunice, New Me					
	Ashland Oil & Refini	Uni		Twp.	P.ge.		ally connect		nen	
	If well produces oil or liquids,	,	•	30 228	•	Ye		i	12/10/78	
	give location of tanks.								22/20/10	
v.	If this production is commingled COMPLETION DATA	i with th			se or pool,	give commi	ngling orde	Deepen	Plug Back Saine Re	sty. Biff. Resty.
	Designate Type of Compl	etion -		X ;	043 1/011	x		1		! !
	Date Spudded	Dat	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	
	11/22/78		12/10/78			3924			3901	
	Elevations (DF, RKB, RT, GR, et	c.j Nar	Name of Producing Formation			Top O!I/Gas Pay			Tubing Depth	
	3554.7 KB	Ya	Yates-Seven Rivers			3551			3795 Depth Casing Shoo	
	the locations									

3917 3551-3820 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8 5/8 5 1/2 425 275 12 1/4 3917 7 7/8 2 3/8 3795 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OH, WELL

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 12/21/78 12/10/78 Pump Choke Size Tubing Pressure Casing Pressure Langth of Tost 24 hrs Gun - MCF Water - Fible. Oll-Bble. Actual Pred. During Test 460 76 55 131 bbls fluid

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Longth of Tost Actual Prod. Tost-MCF/D Choke Size Casing Pressure (Lhut-in) Tubing Pressure (Shut-in) Tenting histhed (pitet, back pr.)

vi. Centificate of Compliance

I hereby cartify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.

(Tille)

12/26/78

(Date)

OIL CONSERVATION COMMISSION

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this in a request for allowable for a newly diffied or decrened well, this form must be accompanied by a tabulation of the adviction touts taken on the well in accordance with RULE III.

All pertions of this form must be filled out completely for allow-thic on new and recompleted wolls.

FIR out only fractions I. H. M. and VI for changes of owner, well name or number, or transporter, or other such change of readition.

RELLI LO

DEC 2 6 1978

OIL CONSERVATION COMM.