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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-76

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				5. State Oil & Gas Lease No.			
2. Name of Operator MARTINDALE PETROLEUM CORPORATION				7. Unit Agreement Name			
3. Address of Operator Box 1935, Hobbs, NM 88240				8. Farm or Lease Name Little "V"			
4. Location of Well UNIT LETTER M LOCATED 330 FEET FROM THE South LINE AND 480 FEET FROM THE West LINE OF SEC. 7 TWP. 22S RGE. 37E NMPM				9. Well No. 2			
				10. Field and Pool, or Wildcat Drinkard			
				12. County Lea			
15. Date Spudded 11/26/78		16. Date T.D. Reached 12/12/78		17. Date Compl. (Ready to Prod.) 1/26/79		18. Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL	
20. Total Depth 6762'		21. Plug Back T.D. 6706'		22. If Multiple Compl., How Many		23. Intervals Drilled By total	
24. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6418' - 6706'						25. Was Directional Survey Made yes	
26. Type Electric and Other Logs Run Dual Laterolog micro-SFL, Sidewall Neutron Porosity & Cement bond						27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24# K-35 new	1108'	12 1/4"	275 sk Hall lite + 5# sk salt + 4# sk flocele + 300 sk "C" w/ 2% CaCl. Circ 100 sk			
5 1/2"	17# K-35 new	6762'	7 7/8"	110 sk Hall lite + 8# sk salt & 450 sk "C" w/ .5% CMC, 10# sk sand & 8# sk salt.			
				LT&C			
29. LINER RECORD				30. TUBING RECORD Circ 50 sk.			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 2 shots per foot, total 28 holes. 6462, 6471, 6477, 6494, 6506, 6534, 6554, 6570, 6592, 6601, 6621, 6625, 6633, 6645				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
				6436-6523' 1500 15% NE acid w/ 15 Balls			
				6545-6613' 50# BAF, 1500 acid w/ 15 balls			
				6609-6655' 100# BAF, 1000 acid w/ 6 balls			
				6338-6655' 60,000 vermagel, 30,000# sand			
33. PRODUCTION 42,000# sand, 18,000# sand, 500# & 300# TLC - 80 block in 3 stages. producing pump							
Date First Production 1/26/79		Production Method (Flowing, gas lift, pumping - Size and type pump) pump					
Date of Test 1/26/79	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 46	Gas - MCF 93	Water - Bbl. -0-	Gas - Oil Ratio 2021
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 46	Gas - MCF 93	Water - Bbl. -0-	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - will be sold to Getty Oil Company						Test Witnessed By Burton Vetato	
35. List of Attachments 2 copies of each log and deviation surveys							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <i>Joe Johnson</i>				TITLE Secretary-Treasurer		DATE 1/29/79	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1184	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 2438	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2611	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2921	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3300	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3600	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3882	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5120	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry 5430	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6226	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 6418	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abc _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfeamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1184	1184	Top of salt	6226	6418	192	Tubb
1184	2438	1254	Base of salt	6418	6706	288	Drinkard
2438	2611	173	MISSOURI				
2611	2921	310	MISSOURI Yates				
2921	3300	379	MISSOURI Seven Rivers				
3300	3431	131	MISSOURI Queen				
3431	3600	169	MISSOURI Penrose				
3600	3882	282	MISSOURI Grayburg				
3882	5120	1238	MISSOURI San Andres				
5120	5430	310	MISSOURI Glorieta				
5430	6226	796	MISSOURI Blinbry				
6418							