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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G. S.		Ĺ	
LAND OFFICE			
IRANSPORTER	OIL		
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DROPATION OFFICE			T

DISTRIBUTION			
pisterior	NEW MEXICO OIL	CONSERVATION COMMIS	Form C - 104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G. S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GA	S
LAND OFFICE	4		
TRANSPORTER GAS	4		
OPER TOR	1		
PROPATION OFFICE			
Operator		M	
Address	IDALE PETROLEUN CORPORAT	ION	
•	Hobbs, NN 88240		
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain) CASINGHEAD GA	IS MUST NOT BE
New We!! Recompletion	Cil Dry G	MARKU ANGER	3/26/29
Change in Ownership		CARLOR AN EXC	EPTION TO RANTO
		CONTRACTOR OF THE PARTY OF THE	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of Lease	Lease No
Lease Name	2 Drinkard	State, Federal of	
Location	2 Dinai		Fet
	O Feet From The South Li	ine and 480 Feet From Th	Vost
Unit Letter M : 33	Feet From The Godan Li	nie dra	
Line of Section To	wnship 225 Range	37E , NMPM, Lea	County
DESIGNATION OF TRANSPOR	TED OF OU AND NATURAL G	AS	
Name of Authorized Transporter of Ot.	or Condensate	Address (Give address to which approve	l copy of this form is to be sent)
NavajoCrude Oil Pu		Box 175, Artesia, NM	B8210
Name of Authorized Transporter of Ca		Address (Give address to which approve	l copy of this form is to be sent) on M. Parley. Gaseline
Getty oil Company		Plant Account in Boot.	
If well produces oil or liquids,	Unit Sec. Twp. Pge. N 7 225 37E	is gas actually connected?	soon as possible
give location of tanks.	ith that from any other lease or pool		
COMPLETION DATA			Plug Back Same Resty, Diff. Rest
Designate Type of Completi	on - (X) Gas Well	X Monkeyer Scapen	1
100		Total Depth	P.B.T.D.
Date Spudded 11/28/78	Date Compl. Ready to Prod.	Total Depth 6762'	P.B.T.D. 6706*
11/28/78		1	
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL	Date Compl. Ready to Prod. 1/25/79 Name of Producing Formation Drinkard	6762'	6706* Tubing Depth
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per	Date Compl. Ready to Prod. 1/7:/79 Name of Producing Formation Drinkard foot, 28 holes. 663.	6762' Top Oil/Gas Pay 6418' 3, 6645	6706*
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per	Date Compl. Ready to Prod. 1/25/79 Name of Producing Formation Drinkard foot, 28 holes. 661. 6505, 6534, 6554, 657	6762' Top Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625.	6706* Tubing Depth
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per	Date Compl. Ready to Prod. 1/75/79 Name of Producing Formation Drinkard foot, 28 holes. 663. 6505, 6534, 6534, 6570 TUBING, CASING, AM	6762' Top Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625 ND CEMENTING RECORD	6706* Tubing Depth Depth Casing Shoe
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494 HOLE SIZE	Date Compl. Ready to Prod. 1/75/79 Name of Producing Formation Drinkard foot, 28 holes. 663. 6505, 6534, 6534, 6576 TUBING, CASING, AP CASING & TUBING SIZE	6762' Top Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625, ND CEMENTING RECORD DEPTH SET	6706* Tubing Depth Depth Casing Shoe SACKS CEMENT
11/28/78 Elevations (DF, RAB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494	Date Compl. Ready to Prod. 1/75/79 Name of Producing Formation Drinkard foot, 28 holes. 663. 6505, 6534, 6534, 6570 TUBING, CASING, AM	6762' Top Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625, ND CEMENTING RECORD DEPTH SET 1108' 275 sk Hall	6706* Tubing Depth Depth Casing Shoe SACKS CEMENT
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494 HOLE SIZE 124"	Date Compl. Ready to Prod. 1/2//79 Name of Producing Formation Drinkard foot, 28 holes. 661. 6505, 6534, 6534, 657. TUBING, CASING, AP CASING & TUBING SIZE 8 5/8" 24# K-55 new	6762' Tep Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625, ND CEMENTING RECORD DEPTH SET 1108' 275 ak Hall flocele+300	6706* Tubing Depth Depth Casing Shoe SACKS CEMENT Lite \$5#/sk salt+\$6/1 sk "C" w/2% CaGl. Cit
11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494 HOLE SIZE	Date Compl. Ready to Prod. 1/2//79 Name of Producing Formation Drinkard foot, 28 holes. 661. 6505, 6534, 6534, 657. TUBING, CASING, AP CASING & TUBING SIZE 8 5/8" 24# K-55 new	6762' Top Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625, ND CEMENTING RECORD DEPTH SET 1108' 275 ak Hall flocele+300 6762' 110 ax Hall	Tubing Depth Depth Casing Shoe SACKS CEMENT Lite +5#/sk salt+k#/s sk "C" w/2% CaGl, Gir Lite +8#/sk salt and
11/28/78 Elevations (DF, RAB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494 HOLE SIZE 124"	Date Compl. Ready to Prod. 1/25/79 Name of Producing Formation Drinkard foot, 28 holes. 663. 6305, 6334, 6554, 657. TUBING, CASING, AP CASING & TUBING SIZE 8 3/8" 24# K-55 new SET 17# LT&C K-55 new	6762' Top Oil/Gas Pay 6418' 3, 6645 0, 6592, 6601, 6621, 6625 ND CEMENTING RECORD DEPTH SET 1108' 275 ak Hall flocele+300 6762' 110 ax Hall 450 ak "C" after recovery of total volume of load oil ar	Tubing Depth Depth Casing Shoe SACKS CEMENT Lite \$\$#/sk salt+\$#/sk "G" w/2% CaGl, Git Lite +8#/sk salt and
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11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494 HOLE SIZE 12%** 7 7/8** TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1/26/79 Length of Test 24 hrs Actual Pred, During Test 46 GAS WELL	Date Compl. Ready to Prod. 1/25/79 Name of Producing Formation Drinkard foot, 28 holes. 661. 6305, 6334, 6534, 657. TUBING, CASING, AN CASING & TUBING SIZE 8 3/8" 24# K-35 new FOR ALLOWABLE (Test must be able for this. Date of Tost 1/26/79 Tubing Pressure Cil-Bbls. 46	Top Oil/Gas Pay 6418 3, 6645 0, 6592, 6601, 6621, 6625 ND CEMENTING RECORD DEPTH SET 1108 275 sk Hall flocele+300 6762 110 sx Hall 450 sk "C" after recovery of total volume of load oil ar depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, pump) Casing Pressure Water-Bbls.	Tubing Depth Depth Casing Shoe SACKS CEMENT Lite + S#/sk salt + s#/sk salt and w/-52 CFR-2 104/sk salt and w/-52 CFR-2 104/sk salt and w/-53 CFR-2 104/sk salt and w/-54 CFR-2 104/sk salt and w/-55 CFR-2 104/sk s
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11/28/78 Elevations (DF, RKB, RT, GR, etc.) 3436.1 GL Perforations 2 shots per 6462, 6471, 6477, 6494 HOLE SIZE 124" 7 7/8" 7 7/8" TEST DATA AND REQUEST FOH, WFIL Date First New Oil Run To Tanks 1/26/79 Length of Test 24 hrs Actual Fred, During Test 46 GAR WELL Actual Fred, Test-MOF/O	Date Compl. Ready to Prod. 1/21/79 Name of Producing Formation Drinkard foot, 28 holes. 661. 6305, 6534, 6534, 6534 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 24# K-55 new Sa" 17# LT&C K-55 new FOR ALLOWABLE (Test must be able for this able	Top Oil/Gas Pay 6418 3, 6645 0, 6592, 6601, 6621, 6625 ND CEMENTING RECORD DEPTH SET 1108 275 sk Hall flocele+300 6762 110 sx Hall 450 sk "C" after recovery of total volume of load oil ard depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth Depth Casing Shoe SACKS CEMENT Lite +3#/sk salt+4//sk "C" w/23 CeGl. Cir Lite +8#/sk salt and w/-57 CFR-2 10#/sk salt d must be equal to or exceed top att etc.) Choke Size Gas-MCF #33

VI.

above is true and complete to the best of my knowledge and belief.

ma Secretary-Treasurer

(Title) January 19, 1979

(Dure)

TITU SUPERVENIER DISTAL

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despensed well, this ferm must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, H. III, and VI for changes of condition well mane or number, or transporter or other such change of condition

Sanstate Forms C-104 must be filed for each pool in multiply committed wells.