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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Grizzell A
9. Well No. 5
10. Field and Pool, or Wildcat Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator P.O. Box 68, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>L</u> <u>1900</u> FEET FROM THE <u>South</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>22</u> RANGE <u>27</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3449.0 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/> Perf, Acidize

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-29-79. Perforated 6656'-6664' with 2 JSPF. Ran tailpipe, packer, and 2-3/8 tubing. Tailpipe set at 6674'. Spotted 84 gallons 15% NE HCL acid. Packer set at 6558'. Tailpipe set at 6616'. Acidized with 916 gallons 15% NE HCL acid. Ran swab test. On 4-5-79 pulled tubing and packer. Cast iron bridge plug set at 6620'. Perforated intervals of 6565'-6571', 6583'-6585', and 6590'-6592' with 4 JSPF. Ran treating packer and tubing. Spotted 2 BBL 15% NE acid. Set packer at 6,473' and set tailpipe at 6,536'. Acidized perfs with 1000 gal 15% NE acid. Swabbed well. Acidized with 5000 gal 15% NE acid. Swabbed well. Set tubing at 6,610'. Released service unit 4-13-79. Installed pumping equipment. Pump tested well.

Moved in service unit 5-2-79. Pulled rods and pump. Installed BOP. Set retrievable bridge plug at 6,540'. Perforated intervals 6,458'-61', 6,474'-79' and 6,498'-6,501 using 4 JSPF. Spotted 2 BBL 15% HCl acid. Set packer at 6,373' and set tailpipe at 6,437'. Acidized with 4916 gal 15% HCL acid. Currently swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>5-7-79</u>
Original Signed by Jerry Sexton		
APPROVED BY <u>District 1, Supv.</u>	TITLE <u></u>	DATE <u>MAY 10 1979</u>
CONDITIONS OF APPROVAL IF ANY:		
0 - 4 - NMOC, H	1 - RWA	1 - Hou
		1 - Susp