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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		8. Farm or Lease Name Grizzell A
4. Location of Well UNIT LETTER L 1900 FEET FROM THE South LINE AND 860 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22 RANGE 27 N.M.P.M.		9. Well No. 5
15. Elevation (Show whether DF, RT, GR, etc.) 3449.0 GL		10. Field and Pool, or Wildcat Drinkard
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> DST

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 4,400' and ran DST #1 3,851'-4,000' San Andres. DST results attached. Continued drilling to TD of 6,750' and set 5 1/2" 14# K-55 ST & C casing at 6,750'. Cemented with 925 sx Class C cement. Circulated 27 sx. Plugged down 6:50 a.m. 3/22/79. Rig released 12:00 p.m. 3/22/79. Will test casing when service unit moves on.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Ray Cox</u>	TITLE <u>Administrative Supervisor</u> DATE <u>March 30, 1979</u>
By <u>Jerry Sexton</u>	
APPROVED BY <u>D. L. Supv.</u>	TITLE <u></u> DATE <u>APR 1 1979</u>
CONDITIONS OF APPROVAL, IF ANY:	

0+4-NMOCD,H 1-Susp 1-Hou 1-RWA