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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>6. Name of Operator Amoco Production Company</p> <p>7. Address of Operator P.O. Drawer "A", Levelland, TX 79336</p> <p>8. Location of Well UNIT LETTER L 1900 FEET FROM THE South LINE AND 860 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 22 RANGE 27 N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>8. Former Lease Name Grizzell A</p> <p>9. Well No. 5</p> <p>10. Field and Pool, or Wildcat Drinkard</p> <p>11. Elevation (Show whether DF, RT, GR, etc.) 3449.0 GL</p> <p>12. County Lea</p>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3/5/79 Capitan Drilling Co. (Rig #16) spudded a 12 1/4" hole. Drilled to a TD of 1180' and set 8 5/8" 24# K-55 ST & C casing at 1180. Cemented with 450 sx Class C with 3% D79 and 6# salt per/sx. Followed by 100 sx Class C cement with 2% CACL. Circulated 40 sacks. Plugged down 11:30 a.m. 3/7/79. WOC 18 hours. Tested casing with 1000# for 30 minutes. Tested O.K. Reduced hole to 7 7/8" and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE March 22, 1979

Orig. Signed By
Jerry Sexton
Dist 1, Supv.

APPROVED BY _____ TITLE _____ DATE **MAR 26 1979**

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,H 1-Susp 1-Houston 1-RC

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