

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well	DRILL <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
-----------------	--------------------------------	--	------------------------------------

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	SINGLE ZONE <input type="checkbox"/>	MULTIPLE ZONE <input type="checkbox"/>
--	-----------------------------------	--------------------------------	--------------------------------------	--

2. Name of Operator

Amoco Production Company

3. Address of Operator

P.O. Drawer "A", Levelland, Texas 79336

4. Location of Well

UNIT LETTER <u>L</u> LOCATED <u>1900</u> FEET FROM THE <u>South</u> LINE
--

AND <u>860</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>22</u> RGE. <u>27</u> NMPM

12. County

Lea

13. Proposed Depth	19A. Formation	20. Rotary or C.T.
--------------------	----------------	--------------------

6750'	Drinkard	Rotary
-------	----------	--------

21. Elevations (Show whether DE, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
--	-------------------------------	--------------------------	----------------------------------

3449.0 GL	Blanket on File	Capitan #16	3/5/79
-----------	-----------------	-------------	--------

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1200'	Circ to surf	
7 7/8"	5 1/2"	14#	6750'	Tie back to	
				8 5/8" csg	

After drilling well, logs will be run and evaluation made. Perforating and/or stimulating as necessary in attempting commercial production.

Mud Program: 0 - 1200' Native Mud and water
1200' - 6750' Commercial mud and brine to maintain good hole conditioning.

BOP Program is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Candy Atkins Title Administrative Analyst Date March 15, 1979

(This space for State Use)

APPROVED BY Larry Sexton TITLE SUPERVISOR DISTRICT DATE MAR 13 1979

CONDITIONS OF APPROVAL, IF ANY:

044-NMOCD,H 1-Hou
1-Susp 1-RWA

RECEIVED

MAR 16 1979

OIL CONSERVATION COM. 11
Hous. H. 11.