



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-2847

Merrion Oil & Gas Corporation
610 Reilly Avenue
Farmington, New Mexico 87401-2634

Attention: Mr. George F. Sharpe

*State "23" Com No. 1
API No. 30-025-26198
Unit N, Section 23, Township 23 South, Range 34 East, NMPM,
Lea County, New Mexico.
Antelope Ridge-Atoka (Gas – 70360) and
Antelope Ridge-Morrow (Gas – 70440) Pools*

Dear Mr. Sharpe:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated gas pool as printed in the Division's Southeast Gas Proration Schedule.

The applicant shall consult with the supervisor of the Hobbs District Office of the Division upon completion and testing of the well in order to establish a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Hobbs District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

REMARKS: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.