

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
En , Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MERRION OIL & GAS CORP. 610 REILLY AVENUE FARMINGTON, NM 87401		² OGRID Number 14634
³ Reason for Filing Code CH		⁴ Pool Code 70440
⁵ API Number 30 - 0 25-26198	⁶ Pool Name Antelope Ridge (Morrow)	⁷ Well Number 1
⁸ Property Code 005326 26507	⁹ Property Name State 23 Com	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	23	23S	34E	-	660	South	1980	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	23S	34E	-	660	South	1980	West	Lea
¹² Loe Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/9/79	¹⁵ C-129 Permit Number -	¹⁶ C-129 Effective Date - 7-1-00	¹⁷ C-129 Expiration Date -				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
12807	Koch Oil Company P.O. Box 2256 Wichita, KS 67201	1103710	O	Production Battery
008503	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	1103730	G	Production Battery

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
1103750	Production Battery

V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTB	²⁹ Perforations	³⁰ DHC, DC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Don Poe*

Printed name: DON POE

Title: ATTORNEY IN FACT

Date: June 14, 2000 Phone: 505-327-9801

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

ORIGINAL SIGNED BY DON WILLIAMS
DISTRICT SUPERVISOR

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Richard Bowman	CFO/President/Sec.	6/2/00
Printed Name	Atasca Resources, Inc. (Tribo)	OGRID NO. 160186	Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

Sale: 157C
Lot: 68.07

