

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-26198

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 1208

7. Lease Name or Unit Agreement Name  
State "23" Com.

8. Well No.  
1

9. Pool name or Wildcat  
Antelope Ridge (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Hunt Oil Company

3. Address of Operator  
P. O. Box 1350, Midland, TX. 79702

4. Well Location  
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line

Section 23 Township 23-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR 3393.6'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Attempted to pull wireline plug @ 5" permanent packer @ 13,100'; unsuccessful.
2. Mill over and retrieved 7-5/8" permanent packer @ 11,607' and 5" permanent packer @ 13,100'.
3. Ran 5" Mod "R" packer to isolate Morrow formation and ran 96 Hr bottom hole pressure survey.
4. Pulled Mod "R" packer and tubing out of the well.
5. Set 5" permanent packer @ 13,159'. Ran 2-7/8" production tubing in well.
6. Frac Morrow perforations (originaly perforated by Natomas during original completion in May, 1979) w/ 56,000 gallons 60 Quality Alcofoam w/ 29,000# sand.
7. Flow well to clean-up and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donald L. Yoder TITLE Sr. Operations Engineer DATE 7/27/94

TYPE OR PRINT NAME Donald L. Yoder TELEPHONE NO.

(This space for State Use)

ORIGINAL SUBMITTED BY JERRY CANTON  
DISTRICT I SUPERVISOR

AUG 02 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

2A Antelope Ridge Alaska