	DISTRIBUTION				
	SANTA FE FILE		CONSERVATION COMMISE N FOR ALLOWABLE AND	Form C +104 Supersedes Old C-104 and C-11 Elloctive 1-1-85	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	GAS	
	TRANSPORTER OIL	-			
	GAS OPERITOR				
1.	PROPATION OFFICE	_			
	NATOMAS NORTH AMERICA, INC.				
	Address				
	1 West Third, Suite Reoson(s) for filing (Check proper box	900, Tulsa, Oklahoma 74103 v) Other (Please explain)			
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde	as		
	If change of ownership give name				
and address of previous owner					
	Lecse Name	Vell No. Pool Name, Including F	Formation Kind of Lease	e Lease No.	
	State Gomm 23 Com	1 Antelope Ridge	2 - Atoka State, Federa	lor Fee State LG-1208	
	Unit Letter N : 660 Feet From The South Line and 1980' Feet From The West				
			34E , NMPM, Lea	County	
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Nome of Authorized Transporter of Oil		Address (Give address to which approv	, , ,	
	International Crude Corp		2454 Industrial Blvd. Abilene, Texas 79605 Address (Give address to which approved copy of this form is to be sent)		
	Southern Union Gathering Co. 1.		lst International Bldg.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	is gas actually connected? Whe Yes	August 9, 1979	
	this production is commingled with that from any other lease or pool, give commingling order number:				
ا	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe			Depth Casing Shoe	
	HOLESIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
Ì					
ł					
ľ			1		
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
Ī	Date First New Oll Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	, etc.)	
ł	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gα∎+MCF	
1			<u></u>		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 1	19 19	
			BYCRIGINAL SIGNED BY		
			TITLE JERRY SEXTON		
	11/ 11/2 / Maria X		This form is to be filed in compliance with RULE 1104.		
_	Craig Conrad (Signature) Operations Administrator		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Tille) July 28, 1982			able on new and recompleted wells.		
•.'	JULY 20, 1902 (Duti	e)	well name or number, or transporter	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		/	consoleted wells.		

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AUG 2 - 1982 O.C.D.

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