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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

I. OPERATOR
Operator
Natomas North America, Inc.
Address
1000 First Place, Tulsa, Oklahoma 74103

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

If change in ownership give name and address of previous owner:

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "23" Com	Well No. 1	Pool Name, Including Formation <i>Antelope Ridge Atoka</i>	Kind of Lease State, Federal or Fee State	Lease No. LG-1208
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>23S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) 405 Entex Bldg, Houston, TX 77002					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1384 Jal, New Mexico 88252					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 23	Twp. 23S	Rgs. 34E	Is gas actually connected? No	When Est. August 20, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 2/4/79	Date Compl. Ready to Prod. 6/11/79		Total Depth 13,715'		P.B.T.D. 13,100'			
Elevations (DF, RKB, RT, CR, etc.) GR 3393.6	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,903'		Tubing Depth 11,607'			
Perforations 12,903-21' (Set plug in pkr @ 13,100')					Depth Casing Shoe 13,709'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
20"	16"		748'		600 sx + 200 sx C1 C			
14-3/4"	10-3/4"		5120'		1960 sx C1 C			
9-1/2"	7-5/8"		11,970'		425 sx C1 H			
6-1/2"	5"		11,637-13,709'		210 sx C1 H			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2320	Length of Test 4 hr	Bbls. Condensate/MMCF 10.34	Gravity of Condensate 56°
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4997 psi	Casing Pressure (Shut-in) -----	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Joe D. Stahly
(Signature)
Joe D. Stahly, Production Engineer
(Title)

OIL CONSERVATION COMMISSION

APPROVED **AUG 20 1979**, 19

BY *[Signature]*
TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, except as noted in the instructions.