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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
GULF OIL CORPORATION
Address
P. O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-6033
Lease Name
Eaves
Well No.
7
Pool Name, Including Formation
Wantz Granite Wash
Kind of Lease
State, Federal or Fee
Fee
Lease No.
Location
Unit Letter
H
2310 Feet From The North Line and 500 Feet From The East
Line of Section
10
Township
22S
Range
37E
NMPM,
Lea
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Warren Petroleum Corporation
Box 1589, Tulsa, OK
If well produces oil or liquids,
give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
When
6-5-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-20-79	Date Compl. Ready to Prod. 5-3-79	Total Depth 7436'	P.B.T.D. 7402'					
Elevations (DF, RKB, RT, GR, etc.) 3387' GL	Name of Producing Formation Wantz Granite Wash	Top Oil/Gas Pay 7031'	Tubing Depth 6592'					
Perforations 7031' - 7104'				Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	1154'	500 - Circ
7-7/8"	6-5/8" & 7" 23, 24, 26#	5850'	650 - circ
5-7/8"	4 1/2" liner	5405' - 7435'	300 - Circ to top of liner
	2-3/8"	6952'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3500	24	--	--
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back pr.	850	--	33/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

N. P. Sikes Jr.
(Signature)
Area Petroleum Engineer
(Title)
5/10/79
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUN 12 1979
BY
SUPERVISOR DISTRICT I
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.