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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-78

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER _____	
2. Name of Operator GULF OIL CORPORATION									
3. Address of Operator P. O. Box 670, Hobbs, NM 88240									
4. Location of Well UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 500 FEET FROM East THE East LINE OF SEC. 10 TWP. 22S RGE. 37E NMPM									
15. Date Spudded 3-20-79		16. Date T.D. Reached 4-16-79		17. Date Compl. (Ready to Prod.) 5-3-79		18. Elevations (DF, RKB, RT, GR, etc.) 3387' GL		19. Elev. Casinghead -	
20. Total Depth 7436'		21. Plug Back T.D. 7402'		22. If Multiple Compl., How Many Single		23. Intervals Drilled By Rotary Tools		Cable Tools 0' - 7436' -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7031' - 7104' Wantz Granite Wash								25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Densilog Compensated Neutron, Gamma-Ray								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
8-5/8"	24#	1154'	12 1/4"	500 SX - Circ					
6-5/8" & 7"	23#, 24#, 26#	5850'	7-7/8"	650 SX - circ					
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
4 1/2"	5405	7435	300		SIZE	DEPTH SET	PACKER SET		
					2-3/8"	6952	6952		
31. Perforation Record (Interval, size and number) 7070-7072' 4 1/2" liner @ 7031-33'; 7084-86'; 7102-04' w/(2) 1/2" Burrless decentralized o-phase JHPF					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
7031' - 7104'					3000 gals 15% inhibited, iron stabalized, slick NE HCL, 24 RCNB's				
33. PRODUCTION									
Date First Production 5-3-79		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI		
Date of Test 5-6-79	Hours Tested 24	Choke Size 33/64	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 3500	Water - Bbl. 23 BLW	Gas - Oil Ratio -		
Flow Tubing Press. 850#	Casing Pressure pkc	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 3500	Water - Bbl. 23 BLW	Oil Gravity - API (Corr.) -			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in							Test Witnessed By D. Cook		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED A. B. Siler, Jr.				TITLE Area Petroleum Engineer			DATE 5/10/79		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1205</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2477</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3260</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. Mc Cracken _____
T. San Andres <u>3820</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>4973</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5520</u>	T. Gr. Wash <u>7062</u>	T. Morrison _____	T. _____
T. Tubb <u>5896</u>	T. Granite <u>7110</u>	T. Todilto _____	T. _____
T. Drinkard <u>6226</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6468</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough' C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 7031 to 7104 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2477	3260	783	<u>Yates-7 Rivers:</u> Sands & Sandy dolomites.	5896	6226	330	<u>Tubb:</u> Brown dolomites & limestones
3260	3820	560	<u>Queen-Grayburg:</u> Sands & Sandy dolomites grading into dolomite in the Grayburg	6226	6468	242	<u>Drinkard:</u> Brown dolomites
3820	4973	1153	<u>San Andres:</u> Brown dolomite	6468	7062	594	<u>Abo:</u> Brown & grey dolomite & some white-brown limestones.
4973	5520	547	<u>Glorieta:</u> Dolomites, mostly brown-tan in color	7062	7110	48'	<u>Granite Wash:</u> Weathered granite.
5520	5896	376	<u>Blinebry:</u> Dolomites - brown & light tan.				