Faalaaca Coories	brait to Appropriate District Office State of New Mexico ate Lease - 6 copies End v, Minerals and Natural Resources						Form C-105 Revised March 25, 1999				
Fee Lease - 5 copies		СI СI	и ', WHD(erais anu IN	aturar	NCSOULCE		ELL API I		Revised	wiaren 25, 195
1625 N. French, Hobbs, I	NM 88240							30-025-26			
District II 811 South First Artesia	NM 87210			SERVATIC		/ISION				ase	
811 South First, Artesia, NM 87210 District III						5.	5. Indicate Type Of Lease STATE FEE X				
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505						6.	6. State Oil & Gas Lease No.				
District IV 2040 South Pacheco, San	ta Fe, NM 87:	505									
WELL COMP			COMPLET	ION REPC	ORT AN	ID LOG					
1a. Type of Well:							7.	Lease Name	or Unit Agre	ement Na	ame
OIL WELL	GAS GAS	WELL 🗴	dry 🗌	OTHER		•·····					
b. Type of Completion: NEW WORK WELL OVER				FF. SVR. DOTH	IER		1	ALICE PAD	DOCIK		
2. Name of Operator							8. Well No.				
Chevron U.S.A. I	inc.							8			
3. Address of Operator			-					Pool name of			
P.O. Box 1150 M	fidland, 1	X 7970	2			·····		TUBB OIL	GAS (P)	RO GAS)
4. Well Location											
Unit Letter	<u>J</u> : <u>1</u>	9 80 Fee	et From The	SOUTH		Line and	2250	Feet Fre	om The	EA	ST Line
Section 1			wnship 22		lange	37E	NMP		LEA		County
10. Date Spudded 1	1. Date T.D.	Reached		mpl. (Ready to P 23/01	rod.)	13. Eleva	tions (DF &	RKB, RT, GF	l, etc.) 1	4. Elev.	Casinghead
15. Total Depth 7647'	16. Pl	ug Back T.E 6680'	D. 11	7. If Multiple Co Many Zones?	ompl. Hov	, 18. I Drille	ntervals ed By	Rotary Too	ols	Cable Too	ols
19. Producing Interval(s)), of this comp		, Bottom, Name	;		I		20). Was Direc	ctional Su	rvey Made
5992'-6266'	•	1									•
21. Type Electric and Ot	her Logs Run						ſ	22. Was Wel	Cored		
							·				
23.				CORD (Rep						15767	·
CASING SIZE	WEIGH	T LB./FT.	DEPTH	I SET	HOLE	SIZE	CEN	MENTING RE	CORD	ÁM A	OUNT PULLED
NO NEW CASIN	G								ر <u>م</u> ر (<u></u>	· · · ·
······································	<u> </u>										
										<u> </u>)
· · · · · · · · · · · · · · · · · · ·			VER RECOR				25.	TUB	ING REC		
· · · · · · · · · · · · · · · · · · ·	OP		NER RECOR	D SACKS CEME	ENT SCI	REEN	SIZE		DEPTH SE	T	PACKER SET
· · · · · · · · · · · · · · · · · · ·	OP				ENT SCI	REEN	SIZE	TUB: -3/8"	DEPTH SE		PACKER SET
SIZE T		ВОТ	том				SIZE 2	-3/8"	DEPTH SE	T Loc 24	
SIZE T		ВОТ	том		27	. ACID, SH	SIZE 2 IOT, FRAC	- 3/8" CTURE, CEI	DEPTH SE 6304 MENT, SQ	EEZE, B	TC.
SIZE T		ВОТ	том		27 D	. ACID, SH	SIZE 2 IOT, FRAC RVAL	- 3/8" CTURE, CEI AMOUNT /	DEPTH SE 6304 MENT, SQ	EEZE, E	TC. AL USED
SIZE T	nterval, size, a	ВОТ	том		27 D	. ACID, SH	SIZE 2 IOT, FRAC RVAL	-3/8" CTURE, CEI AMOUNT / 3000 GAI	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1	EEZE, B MATERI	TC. AL USED B'S
SIZE T 26. Perforation record (in	nterval, size, a	BOT nd number)	том		27 D	. ACID, SH	SIZE 2 IOT, FRAC RVAL	-3/8" CTURE, CEI AMOUNT / 3000 GAI	DEPTH SE 6304 MENT, SQ	EEZE, B MATERI	TC. AL USED B'S
SIZE T 26. Perforation record (ir 5992'-62	nterval, size, a	BOT nd number)	ТОМ		27 D 5	. ACID, SH	SIZE 2 IOT, FRAC RVAL	-3/8" CTURE, CEI AMOUNT / 3000 GAI	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1	EEZE, B MATERI	TC. AL USED B'S
SIZE T 26. Perforation record (in 5992'-62 28.	nterval, size, a 66' 4 J	BOT nd number)	TOM	SACKS CEME	27 D 5	. ACID, SH EPTH INTE 992'-626	SIZE 2 IOT, FRAC RVAL 5'	-3/8" CTURE, CEI AMOUNT / 3000 GAI	DEPTH SE 6304 MENT, SQ AND KIND S 15%, 1 SALS FOAM	EEZE, E MATERI 35 RC 4, 185,	TC. AL USED B'S
SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01	nterval, size, a 66' 4 J	BOT and number)	TOM	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For	27 D 5 ΓΙΟΝ ing - Size a	. ACID, SH EPTH INTE 992'-626	SIZE 2 IOT, FRAC RVAL 5'	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68,500 C	DEPTH SE 6304 MENT, SQ AND KIND J S 15%, 1 SALS FOAM Well Statu	EEZE, E MATERI 135 RCR 1, 185, 18 (Prod. of 20	TC. AL USED IB'S 500# SD
SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01	nterval, size, 2 66' 4 J Pi Hours Testa 24	BOT und number) HPF roduction M POMPT	TOM	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For Test Period	27 D 5 FION ing - Size o Oil -	. ACID, SF EPTH INTE 992'-626(nd type pump	SIZE 2 HOT, FRAG RVAL 5' Gas - MCF 217	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68, 500 C	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 RLS FOAM Well Statu PRC - Bbl.	EEZE, E MATERI 35 RC 4, 185, as (Prod. o D Gas - C 7:	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
SIZE T SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing	nterval, size, 2 66' 4 J Pi Hours Testa	BOT und number) HPF roduction M POMPT	TOM	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For Test Period	27 D 5 FION ing - Size d Oil -	. ACID, SF EPTH INTE 992'-626(nd type pump Bbl.	SIZE 2 HOT, FRAC RVAL 5' Gas - MCF	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68, 500 C	DEPTH SE 6304 MENT, SQ AND KIND J S 15%, 1 FALS FOAM Well Statu PRC - Bbl.	EEZE, E MATERI 35 RC 4, 185, as (Prod. o D Gas - C 7:	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
SIZE T SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing	nterval, size, 2 66' 4 J Pi Hours Testa 24	BOT und number) HPF roduction M POMPT	TOM Lethod (Flowing NG Choke Size W.O. Calculated 24-	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For Test Period	27 D 5 FION ing - Size d Oil -	. ACID, SH EPTH INTE 992'-6260 and type pump Bbl. 3	SIZE 2 HOT, FRAG RVAL 5' Gas - MCF 217	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68, 500 C	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 S 15%	EEZE, E MATERI 35 RC 4, 185, as (Prod. o D Gas - C 7:	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
SIZE T 26. Perforation record (in 5992'-62 28. 5992'-62 28. 7 Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing Press. 35 29. Disposition of Gas (nterval, size, a 66' 4 J Pi Hours Testa 24 Casing Pres 0	BOT and number)	TOM (ethod (Flowing NG Choke Size W.O. Calculated 24- Hour Rate	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For Test Period Oil - Bbl.	27 D 5 FION ing - Size d Oil -	. ACID, SH EPTH INTE 992'-6260 and type pump Bbl. 3 jas - MCF	SIZE 2 10T, FRA(RVAL 5' Gas - MCF 217 Water	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68, 500 C	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 RLS FOAM Well Statu PRC - Bbl.	EEZE, E MATERI 35 RC 4, 185, as (Prod. o D Gas - C 7:	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
SIZE T SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing Press. 35 29. Disposition of Gas (SOLD	nterval, size, a 66' 4 J Pi Hours Testa 24 Casing Pres 0	BOT and number)	TOM (ethod (Flowing NG Choke Size W.O. Calculated 24- Hour Rate	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For Test Period Oil - Bbl.	27 D 5 FION ing - Size d Oil -	. ACID, SH EPTH INTE 992'-6260 and type pump Bbl. 3 jas - MCF	SIZE 2 10T, FRA(RVAL 5' Gas - MCF 217 Water	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68, 500 C	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 S 15%	EEZE, E MATERI 35 RC 4, 185, as (Prod. o D Gas - C 7:	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
SIZE T SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing Press. 35 29. Disposition of Gas (nterval, size, a 66' 4 J Pi Hours Testa 24 Casing Pres 0	BOT and number)	TOM (ethod (Flowing NG Choke Size W.O. Calculated 24- Hour Rate	SACKS CEME PRODUCT g, gas lift, pumpi Prod'n For Test Period Oil - Bbl.	27 D 5 FION ing - Size d Oil -	. ACID, SH EPTH INTE 992'-6260 and type pump Bbl. 3 jas - MCF	SIZE 2 10T, FRA(RVAL 5' Gas - MCF 217 Water	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68, 500 C	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 S 15%	EEZE, E MATERI 35 RC 4, 185, as (Prod. o D Gas - C 7:	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
26. Perforation record (in 5992'-62 28. Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing Press. 35 29. Disposition of Gas (SCLD	nterval, size, a 66' 4 J Pi Hours Testa 24 Casing Pres 0 Sold, used for	BOT and number) HPF roduction M POMPT ed ssure	TOM TOM (ethod (Flowing NG Choke Size W.O. Calculated 24- Hour Rate d, etc.)	SACKS CEME PRODUC' g, gas lift, pumpi g, gas lift, pumpi Prod'n For Test Period Oil - Bbl. 3	FION ing - Size d	. ACID, SH EPTH INTE 992'-626(992'-626)) (992'-626))	SIZE 2 HOT, FRAC RVAL 5' Gas - MCF 217 Water 1	2-3/8" CTURE, CEI AMOUNT / 3000 GAI 68,500 C Water 1 - Bbl. Test Wi	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 S 15%	EEZE, E MATERI 135 RCM 135 RCM	TC. AL USED IB'S 500# SD or Shut-in) Dil Ratio 2333
SIZE T SIZE T 26. Perforation record (in 5992'-62 28. Date First Production 9/23/01 Date of Test 9/28/01 Flow Tubing Press. 35 29. Disposition of Gas (SOLD 30. List Attachments	nterval, size, a 66' 4 J Pi Hours Testa 24 Casing Pres 0 Sold, used for	BOT and number) HPF roduction M POMPT ed ssure	TOM TOM iethod (Flowing NG Choke Size W.O. Calculated 24- Hour Rate d, etc.) m on both side	SACKS CEME PRODUC' g, gas lift, pumpi g, gas lift, pumpi Prod'n For Test Period Oil - Bbl. 3	27 D 5 TION ing - Size d Oil -	. ACID, SH EPTH INTE 992'-626(992'-626)) (992'-626))	SIZE 2 HOT, FRAC RVAL 5' Gas - MCF 217 Water 1	2-3/8" CTURE, CEI AMOUNT / 3000 GAT 68, 500 C Water 1 - Bbl. Test Wi of my knowle	DEPTH SE 6304 MENT, SQ AND KIND I S 15%, 1 S 15%	EEZE, E MATERI 35 RC 4, 185, 135 RC 135 RC 1	TC. AL USED 500# SD or Shut-in) Dil Ratio 2333 (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 oays after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Kirtland-Fruitland	
B. Salt			
T. Yates		T. Cliff House	
T. 7 Rivers		T. Menefee	
T. Queen	T. Silurian	T. Point Lookout	
T. Grayburg			
T. San Andres			
T. Glorieta			
T. Paddock	T. Ellenburger		
T. Blinebry			
T. Tubb	T. Delaware Sand		T
T. Drinkard		T. Entrada	
T. Abo			T
T. Wolfcamp	l	I. Chinie	T
T. Penn	T	T. Permain	T
T. Cisco (Bough C)	T	T. Penn "A"	T
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	l0	No. 4, from	to
		ANT WATER SANDS	
	er inflow and elevation to which wa		
No. 1, from	to	feet	
No. 2, from	to		

No. 3. from ______to _____to _____to _____teet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
	-						