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Form C-105
Revised 11-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Alice Paddock

9. Well No.
8

10. Field and Pool, or Wildcat
Wantz Granite Wash

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **2250** FEET FROM THE **East** LINE OF SEC. **1** TWP. **22S** RGE. **37E** NMPN

11. County
Lea

15. Date Spudded 4-19-79	16. Date T.D. Reached 5-6-79	17. Date Compl. (Ready to Prod.) 5-17-79	18. Elevations (DF, RKB, RT, GR, etc.) 3348' GL	19. Elev. Casinghead --
20. Total Depth 7647'	21. Plug Back T.D. 7627'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools 0'-7647'	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
7415-7580' Granite Wash

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Densilog-Compensated Neutron-Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1226'	12 1/2"	550 sx - circulated	
5 1/2"	17# & 15.5#	7646'	7-7/8"	1980 sx - circulated	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	7608'	

31. Perforation Record (Interval, size and number)
7578-80'; 7503-05'; 7493-95'; 7464-66'; 7455-57'; 7445-47'; 7430-32' & 7415-17' w/(2) 1/2" burrless, zero-phased, decentralized JHPF (32 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7415-7580'	6000 gal 15% NEFE inhib. slick HCl; Frac w/50,000 gal gelled diesel & 44,000# 20-40 sd; total of (28) 7/8" RCNBs.

33. PRODUCTION

Date First Production 5-17-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.
Date of Test 9-10-79	Hours Tested 24	Choke Size 2" wo
Flow Tubing Press. 27#	Casing Pressure 37#	Calculated 24-Hour Rate 8
		Oil - Bbl. 8
		Gas - MCF 24
		Water - Bbl. 2
		Gas-Oil Ratio 3,000
		Oil Gravity - API (Corr.) 38.4°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **N. B. Sikes, Jr.** TITLE **Area Engineer** DATE **9-12-79**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity runs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2418</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2550</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3374</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3654</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3940</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5108</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5550</u>	T. Gr. Wash <u>7410</u>	T. Morrison _____	T. _____
T. Tubb <u>6070</u>	T. Granite <u>7476</u>	T. Todillo _____	T. _____
T. Drinkard <u>6346</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6588</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>7415</u> to <u>7580</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2550	3374	824	Yates-7 Rivers: Sands & dolomites	6346	6588	242	Drinkard: Dolomite & limestone
3374	3654	280	Queen: Sands & Dolomites	6588	7410	822	Abo: Dolomite & limestone
3654	3940	286	Grayburg: Dolomites	7410	7476	66	Granite Wash
3940	5108	1168	San Andres: Dolomites & limes	7476	-		Granite
5108	5550	442	Glorieta: Dolomite				
5550	6070	520	Blinebry: Dolomite				
6070	6346	276	Tubb: Dolomite & limestone				

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