

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator GULF OIL CORPORATION	
Address P.O. Box 670, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) New well	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE				
Lease Name Alice Paddock	Well No. 8	Pool Name, Including Formation Wantz Granite Wash	Kind of Lease State, Federal or Fee	Lease No. --
Location				
Unit Letter J ; 1980 Feet From The South Line and 2250 Feet From The East				
Line of Section 1 Township 22S Range 37E , NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Corp.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74100		
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 1	Twp. 22S	Rge. 37E
		Is gas actually connected? Yes		When 9-8-79

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA				
Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒
		XX		Workover ☐
				Deepen ☐
				Plug Back ☐
				Same Res'v. ☐
				Full Res'v. ☐
Date Spudded 4-19-79	Date Compl. Ready to Prod. 5-17-79	Total Depth 7647'		P.B.T.D. 7627'
Elevations (DF, RKB, RT, GR, etc.) 3348' GL	Name of Producing Formation Granite Wash	Top Oil/Gas Pay 7415'		Tubing Depth 7608'
Perforations 7578-80'; 7503-05'; 7493-95'; 7464-66'; 7455-57'; 7445-47'; 7430-32' & 7415-17'				Depth Casing Shoe --
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
12 1/2"	8-5/8" - 24#	1226'		550 sx - circ.
7-7/8"	5 1/2" - 17# & 15.5#	7646'		1980 sx - circ.
	2-3/8" tbg	7608'		

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 5-17-79	Date of Test 9-10-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure 27#	Casing Pressure 37#	Choke Size 2" wo
Actual Prod. During Test 10 bbls	Oil - Bbls. 8	Water - Bbls. 2	Gas - MCF 24

API Gvty - 38.4°

GAS WELL.			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
N. B. Sikes Jr. (Signature)	
Area Engineer (Title)	
9-12-79 (Date)	

OIL CONSERVATION COMMISSION SEP 13 1979	
APPROVED _____, 19____	
BY _____	
TITLE SUPERVISOR DISTRICT	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	