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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Alice Paddock
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2250</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMFM.		10. Field and Pool, or Wildcat Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3348' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD (7647') of 7-7/8" hole @ 4:45 am, 5-6-79. Ran 147 jts & 2 cut jts 5 1/2" 17# K-55 LT&C (5974') & 40 jts 5 1/2" 15.5# K-55 LT&C (1653') (Total 7630' set @ 7646'.)

Cemented in 2 stages. 1st stage: 450 sx Howco lite with 5# salt & 1/2# flocele; and 630 sacks class "C" w/.5 CFR-2. Plug down @ 10:15 am, 5-7-79. Open DV tool & circulated out 10 sacks.

2nd stage: 800 sacks Gulfmix 16% gel & 100 sacks class "C" neat. Plug down @ 2:30 pm, 5-7-79. Circulated out 125 sacks.

WOC over 24 hrs. Tested csg to 3000# - held OK (5-12-79)

Piped valves off csg string above ground level. Filled cellar (OCD inspected.) (5-12-79)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Sikes, Jr. TITLE Area Petroleum Engineer DATE 5/15/79

Orig. Signed by Jerry Sexton

APPROVED BY Dist. 1, Env. TITLE DATE MAY 16 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 16 1979

OIL CONSERVATION COMM.
WASH. D. C.