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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	O TRANS	PORT OIL	AND NAT	URAL GA	45	DI No			
perator					Well API No. 30-025-26304					
Zia Energy, Inc	30-023-20304									
P.O. Box 2219,	Hobb	s. NM 88	3241-2219							
eason(s) for Filing (Check proper box)				Othe	t (Please expl	ain)				
ew Weil	(	Change in Trac	1 1							
ecompletion	Oil	☐ Dry								
hange in Operator	Casinghead	Gas X Cor	loensate							
change of operator give name d address of previous operator									<del></del>	
DESCRIPTION OF WELL	AND LEA	SE						- 1.	ease No.	
ease Name	ol Name, Includit	ng Formation			Kind of Lease State, Federal or Fox		NM-1410			
Federal		l Eu	umont							
ocation	121	0 -	. E The SO	uth Line	and 23	10 Fe	et From The _	Wes	tLin	
Unit LetterK	: 2310 Feet From The South				III Line and					
Section 1.7 Towns	hip 22 S	Ra:	nge 37 E	, N	иРМ,	Le	a		County	
			A DUN DI A TELI	DAT CAS						
I. DESIGNATION OF TRA		or Condensate	AND NATU	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	ent)	
60 ·		or consensus								
ame of Authorized Transporter of Cas	inghead Gas		Dry Gas	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be st	ent)	
Sid Richardson Carbon & Gasoline Co.				201 Main St., Fort Worth, TX 76102						
well produces oil or liquids, ve location of tanks.					is gas actually connected? When			11/01/91		
this production is commingled with th	K K			<del></del>	ber:					
V. COMPLETION DATA	at Hoth any one	, 10000 or poor	., .					·	- L	
	(3/)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Pandu to Per		Total Depth	l		P.B.T.D.	l		
ate Spudded	Date Comp	i. Ready to Pro	м.							
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							Depth Casing Shoe			
erforations							Canil			
	т	TIRING C	ASING AND	CEMENTI	NG RECO	RD				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
HOLE VILL							<del></del>		<del></del>	
				ļ						
							+			
MECT DATA AND DEAL	EST FOR A	LLOWAR	LE	<u> </u>						
. TEST DATA AND REQU OIL WELL (Test must be afte	ESIFUR N	tal volume of l	icae load oil and musi	be equal to or	exceed top al	llowable for th	is depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes			Producing M	ethod (Flow, p	ownp, gas lift,	etc.)			
Per 1 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2							Choke Size			
Length of Test	Tubing Pressure			Casing Pressure			CIJORO SILD			
	Oil Phile			Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.								
CAR TITLE									_	
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Mental Line Late - Michiga							Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			CHOIC SIZE			
				١						
VI. OPERATOR CERTIF	ICATE OF	COMPL	IANCE			NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and re	gulations of the	Oil Conservat	ion		_					
Division have been complied with a is true and complete to the best of a	ma mai me mio ny knowledge a	nd belief.	BUT TV	Det	e Annrov	ed	: .	<u> </u>	់ ប	
(1) -	#_			Dal						
t) & Brat	lan			By_	GRIG	INA: SIGN	ED BY JER	RY SEXTO	1.4	
Signature		E 3	neer	"		DISTRIC	<u> 1 ≥UYERV</u>	13UK		
D.E. Bratton		Т	neer	Title	<b>a</b>					
11/05/91			3-2937							
Date		Teleph	ione No.	<b>  </b>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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HOUSE TAKE