O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

D ALLOWARI E AND AUTHORIZATION

OOO BOO Blatte Part, 1 mood, 1 moo	REQUE	ESTEC	H AL		AND NAT	TURAL GA	S				
TO TRANSPORT OIL AND NATURAL							Wall API No.				
Operator						30-025-26304					
Zia Energy, In	c										
Address				- 001/	^						
P. O. Box 2219	Hobbs.	New	Mex10	0 8824	U Out	x (Piesse expla	ia)				
Reason(s) for Filing (Check proper box)	_		m			. (2 10000 00900	,				
New Well		Change in									
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghead	Gas X	Conden								
change of operator give name											
ad address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE								NI.	
Lease Name	1	Wall No. Pool Name, Including Former				Formation Kind of			Lease Lease No. NM-1410		
Federal		l Eumont					Area .	WANT WANT	NM-	1410	
Location							_				
Unit Letter K	. 2310)	Fact Po	om The SO	uth Lin	and	0 F•	et From The .	west	Line	
Unit Dater											
Section 17 Townsh	ip 22 Sou	uth	Range	37 East	, N	мрм,	Lea			County	
II. DESIGNATION OF TRAI	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	∧ (□	or Conden			Address (Giv	e address to w	nich approved	copy of this f	orm is to be M		
navais Crude Oil	urcha	sin a									
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company					P. O. Box 1492, El Paso, Tx 79978						
If well produces oil or liquids,			Twp.	Rge.	is gas actuall	y connected?	When))		
zive location of tanks.	K		225	1 37E	<u> </u>	Yes		12/1/9			
f this production is commingled with the	from any other	er lease or	pool, giv	e commingl	ing order num	ber:					
V. COMPLETION DATA									Y		
		Oil Well		Gas Well	New Well	Workover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u></u>	L_			<u> 1</u>			<u> </u>	<u> </u>	
Date Spudded	Date Comp	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
-											
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	ormation		Top Oil/Gas Pay			Tubing Depth				
					<u></u>			Depth Casing Shoe			
Perforations								Depui Casa	ng 200e		
								<u> </u>			
TUBING, CASING AND					CEMENTI						
HOLE SIZE	HOLE SIZE CASING & TUE				DEPTH SET			SACKS CEMENT			
								 			
							······································	<u></u>			
								<u> </u>	 		
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE								
OIL WELL (Test must be after	recovery of to	sal volume	of load	oil and must	be equal to o	r exceed top all	lowable for thi	s depth or be	for full 24 hou	es.)	
Date First New Oil Run To Tank	Date of Ter				Producing M	lethod (Flow, p	ump, gas lift, e	esc.)			
	B 14B cwn Va com Co										
Length of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size		
	-										
Actual Prod. During Test	Oil - Bbls.				Water - Bbb	s ·		Gas- MCF			
						•					
GAS WELL	11	Test			Rble Conde	este/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Boll Condition Marici					
Tubing Branco /Chur in)				Casing Pressure (Shut-in)			Choke Size				
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)								-		
					٠			<u> </u>			
VL OPERATOR CERTIFI	CATE OF	COM	PLIA1	NCE		OIL CO	NCEDV	ATION	DIMEN	AL.	
I hereby certify that the rules and reg	ulations of the	Oil Couse	ervation.				NOEUA		אפואות	JIN	
Division have been complied with as	d that the info	rmation gi	ven abov	re	H						
is true and complete to the best of m	y knowledge a	nd belief.			Dat	e Approv	ed				
7					11	• •					
Jarris 7	Jelson		 		Rv			*		ÇN.	
Signatura				~~	by-			`,,			
Farris Nelson		En	gine	er							
Printed Name 11/28/90	50	5-393-	Tille - 2937		Title	9					
			lephone	No.							
Date		16	-chine	. ~.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well are or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply con. d wells.