

L. M. OIL CONS. COMMISSION
P. O. BOX 1990
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well

2. NAME OF OPERATOR:
Zia Energy, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2219, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: 2310' FSL & 2310' FWL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-1410

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME

Eunice San Andres Southwest

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T22S, R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

30-025-26304

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3382' GR - 3394' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. On 3/7/88 rig up well servicing unit. Pull tubing and rods. Rig up reverse circulation equipment.
2. Clean out to 3809'. Drill cement to 3821'. Drill cast iron bridge plug.
3. Pull reverse circulation equipment. Run tubing with cement retainer. Set retainer at 3830'. Squeeze perforations from 3841' to 4227' with 150 sacks of cement.
4. Drill out cement to approximately 4000'.
5. Perforate zones of porosity in the San Andres formation from 3810' to 3882'. Breakdown and acidize perforations using 1000 gallons of acid.
6. Re-run tubing rods and pump. Put on pump to test.
7. See back of sheet.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED MD Nelson TITLE Engineer DATE 2/26/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices; In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

HOBBS OFFICE

OCD

MAR 21 1998

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7. Perforations from 2652' to 3207' and 3445' to 3614' will be left open during the testing of the San Andres perforations. Present perforations are producing 1 1/2 barrels of oil per day with 20 MCF of gas and no water. Following the testing of the San Andres perforations, if the San Andres is commercially productive, the Oil Conservation Division will be requested to approve downhole commingling. If the San Andres is not productive, a cast iron bridge plug will be set above the San Andres perforations and cement will be placed on top of the bridge plug and the well will be returned to production from the perforations 2652' to 3614'.