NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-
Effective 1-1-65

OIL	
GAS	
OR	
PRORATION OFFICE	

Zia Energy, Inc.

P. O. Box 603, Hobbs, N. M. 88240

Correction
(Please explain)

Reason(s) for filing (Check proper box)

New Well	X	Change in Transporter of:	
Recompletion		Oil	X
Change in Ownership		Casinghead Gas	X

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Federal	1	Eumont Yates, 7 Rivers Queen	Federal	NM-1410

Unit Letter K ; 2310 Feet From The South 2310 Feet From The West

Line of Section 17 Township 22S Range 37E NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Drawer 159, Artesia, N. M. 88210
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	K	17	22S	37E	No	as soon as possible

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back
	X		X			

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/14/79	7/16/79	4310'	3809'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3382' GR-3394' RKB	Yates-Queen	2652'	3490'
Perforations			Depth Casing Shoe
2652'-3207' (23-.048" holes) & 3445'-3614' (21-.048" holes)			4310

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12½"	8 5/8"	370'	250 sxs Circ 90 sxs
7 7/8"	5½"	4310'	1300 sxs-Circ 275 sxs

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas lift, etc.)
7/13/79	7/15/79	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hours		30#
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
50 bbls	25	25 300

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) / Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M F Nelson
(Signature)

Engineer
(Title)

7/31/79
(Date)

OIL CONSERVATION COMMISSION

AUG 1 1979

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.