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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. Unit Agreement Name	
2. Name of Operator MARTINDALE PETROLEUM CORPORATION				8. Farm or Lease Name Little "V"	
3. Address of Operator P. O. BOX 1955, HOBBS, NM 88240				9. Well No. 3	
4. Location of Well UNIT LETTER 0 LOCATED 380 FEET FROM THE South LINE AND 2310 FEET FROM East				10. Field and Pool, or Wildcat Drinkard	
15. Date Spudded 5/31/79				16. Date T.D. Reached 6/14/79	
17. Date Compl. (Ready to Prod.) 7/02/79				18. Elevations (D.F., RKB, RT, GR, etc.) 3424.5GL	
20. Total Depth 6744'		21. Plug back T.D. 6724'		22. If Multiple Compl., How Many total	
24. Producing Interval(s), of this completion — Top, Bottom, Name 6397' - 6724' Drinkard				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Cement Bond Log Dual Laterolog Micro-SFL, Sidewall Neutron Porosity, Casing Collar Log, &				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23#/ft.	1060'	12 1/4"	3400x "C" w/ 2% lo dense, 2% CaCl + 5#/sk salt + 1#/sk floccle + 2000x "C" w/ 2% CaCl + 1#/sk floccle, Circ. 1500x to surface.	
5 1/2"	17#/ft.	6756'	7-7/8"	1300x Halc0 lite + 8#/sk salt, 1#/sk floccle, 5#/sk gilsonite + 4250x "C" w/ .5% CFR-8 + 8#/sk salt + 5#/sk #3 sand, Circ 2100x	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
31. Perforation Record (Interval, size and number) 6473'-6653', .40", 2 shots/ft., 34 holes 6473', 6479', 6499', 6516', 6531', 6535', 6538', 6547', 6551', 6556', 6567', 6574', 6590', 6611', 6631', 6646', & 6653'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6473'-6516' 1500 15% NE acid w/ ball sealers 6531'-6574' 300# 50/50BAF & rock salt-2500 acid w/ ball sealers 6590'-6653' 380# 50/50BAF & rock salt-1500 acid w/ ball sealers	
33. Frac Job - 65,000 versagel + 75,000# sand + 20% 002 in 3 stages dropping 2 blocks. Date 7/02/79 Completion Method Flowing Well Status Producing					
Date of Test 7/02/79	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period 100.69	Oil - Bbl. 200	Water - Bbl. 3.5BL
Flow Tubing Press. 100#	Casing Pressure 100#	Calculated 24-Hour Rate 100.69	Oil - Bbl. 200	Gas - MCF 3.5BL	Oil Gravity - API (Corr.) 1986
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented - will be sold to Getty Oil Company					Test Witnessed By Burton Veteth
35. List of Attachments 1 copy of each log + 2 copies of deviation surveys					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>John J. Induskey</i>			TITLE Agent		DATE 7/03/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 54 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1040'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1174'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 2444'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2850'	T. Devonian	T. Menefee	T. Madison
T. Queen 3324'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3622'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3892'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5094'	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5412'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6128'	T. Granite	T. Todilto	T.
T. Drinkard 6397'	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1040	1174	134	Anhydrite				
1174	2444	1270	Top Salt				
2444	2850	406	Base Salt				
2850	3324	474	Seven Rivers				
3324	3447	123	Queen				
3447	3622	175	Penrose				
3622	3892	270	Grayburg				
3892	5094	1202	San Andres				
5094	5412	318	Glorietta				
5412	6128	716	Blinbry				
6128	6397	269	Tubb				
6397	6724	327	Drinkard				

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O.C.D. HOBBS, OFFICE