The second of th	7			
DISTRIBUTION	NEW MEYICO OIL CONSEDVATION COMMUNICATION COMMUNICATION			
SANTA FE		NEW MEXICO OIL CONSERVATION COMMIS. 4 Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 on		
FILE		AND	Effective 1-1-65	
U.S.G.5.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
LAND OFFICE				
TRANSPORTER GAS				
OPERATOR				
PROPATION OFFICE				
Operator  MARTINDALE PE	TROLEUM CORPORATION			
Address P. O. BOX 195	5. HOBBS. NM 88240			
Reason(s) for filing (Check proper bo		Other (Please esplain)	GAS MUST NOT BE	
New Well	Change in Transporter of:	FIASED ACT	as must not he	
Recompletion	CII Dry G	" H UNLESS AN E	ACEPTION TO RANZE	
Change in Ownership	Casinghead Gas Conde	nsate   B ORTAINED	Z. At XVIII	
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND	D LEASE   Well No.   Pool Name, Including F	Formation Kind of Le	ease Lease No.	
Little "V"	3 Drinks	_	eral or Fee Fee	
Location				
Unit Letter 0 : 3	60 Feet From The South Li	ne and 2310 Feet Fro	om The East	
	200	2000 SHATIM	Lea County	
Line of Section 7 T	Ownship <b>223</b> Range	378 , NMPM,	Jos.	
. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to which ap	and any of this form is to be sent)	
Name of Authorized Transporter of C			proper copy of this form is to be sent,	
Navajo Crude Oil Purc	hasing	Box 175, Artesia, NM		
Nava jo Crude Oil Pure	hasing	Box 175, Artesia, NM	88210	
	hacing Casinghead Gas a or Dry Gas	Box 175, Artesia, NM  ABox 5000° dd Ktth; who of P	Mover are 164 his (and 17 he sent)	
Name of Authorized Transporter of C Getty Oil Company	Casinghead Gas Or Dry Gas Unit Sec. Twp. Rge.	ABOX 5000 add Kttin who of Plant Accounting Dep	Mover series, his (and 17 he sent)  t. Tules, OK 74102  When	
Name of Authorized Transporter of C Getty Oil Company  If well produces oil or liquids, give location of tanks.	hacing Casinghead Gas Tor Dry Gas Unit Sec. Twp. Rge. N 7 223 375	Box 175, Artesia, NM  ABOX 5000 add Xtth who had possible to the possible to t	Mover series, is described sent)	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well as the second of tanks.	Casinghead Gas Or Dry Gas Unit Sec. Twp. Rge.	Box 175, Artesia, NM  ABOX 5000 add Xtth who had possible to the possible to t	Mover series his (and 19 he sent)  t. Tules, OK 74102  When	
Name of Authorized Transporter of C Getty Oil Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA	Casinghead Gas  or Dry Gas  Or	Box 175, Artesia, NM  ABOX 5000 add Kthi who ap  Plant Accounting Der  Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen	Mover aries, ok 74102 When as soon as possible	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well as the second of tanks.	casinghead Gas or Dry Gas Unit Sec. Twp. Rge.  N 7 223 378  with that from any other lease or pool,	Box 175, Artesia, NM  ABOX 5000 add x tan why ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X	when as soon as possible  Plug Back   Same Resty.   Diff. Resty	
Name of Authorized Transporter of C Getty Oil Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well. COMPLETION DATA	casinghead Gas  or Dry Gas   Unit  Sec.  Twp.  Rge.   N	Box 175, Artesia, NM  ABOX 5000 add the why of ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X  Total Depth	when as soon as possible  Plug Back   Same Resty.   Diff. Resty    P.B.T.D.	
Name of Authorized Transporter of C Getty 011 Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet Date Spudded  5/31/79	Casinghead Gas Sor Dry Gas  Unit Sec. Twp. Rge.  N 7 223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79	Box 175, Artesia, NM  ABOX 5 2000 add X 1244 wh Dag P  Plant Accounting Der Is gas actually connected?  No  give commingling order number:  New Well Workover Deepen  X  Total Depth  6744	when as soon as possible  Plug Back   Same Resty.   Diff. Resty	
Name of Authorized Transporter of C Getty 011 Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complete Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)	Casinghead Gas or Dry Gas  Unit Sec. Twp. Rge.  N 7 223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation	Box 175, Artesia, NM  ABOX 5 2000 add X 1244 wh pour Plant Accounting Der Is gas actually connected?  No give commingling order number:  New Well Workover Deepen X  Total Depth 6744*  Top Oil/Gas Pay	When as soon as possible  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6724'	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424.5GL	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  tion (X)  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard	Box 175, Artesia, NM  ABiox 5000 add the whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X  Total Depth  6744  Top Oil/Gas Pay  6397	**Second of this (are of the sent)  **Tules. OK 74102  When  **Plug Back   Same Res'v. Diff. Res'v.    P.B.T.D. 6724*    Tubing Depth	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424.5GL	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  1018 6574 6590 6611	Box 175, Artesia, NM  Abias 2000 addx this who ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X  Total Depth  6744  Top Oil/Gas Pay  6397  6510 6531 6535	**November 16701.16'	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424.5GL	casinghead Gas or Dry Gas  Unit Sec. Twp. Rge.  N 7 223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  1 10168 677 6590 6611	Box 175, Artesia, NM  ABOX 5000 add X 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.    6724'  Tubing Depth    6701.16'  Depth Casing Shoe	
Name of Authorized Transporter of C. Getty Oll Company  If well produces cil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc., 3424.5GL  Perforations 2 \$1055/1.6556  HOLE SIZE	casinghead Gas or Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  oil Well Gas Well  tion (X)  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  holes 677 6574 6590 6611  TUBING, CASING, AN  CASING & TUBING SIZE	Box 175, Artesia, NM  ABiox 5000 add x this who ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth 6744  Top 011/Gas Pay 6397 6516 6531 6535  CEMENTING RECORD DEPTH SET	**November 18   Same Restration    Plug Back   Same Restration    P.B.T.D.    6724'  Tubing Depth    6701.16'  Depth Casing Shoe	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424.5GL  Perforations 2 Shots/1. 3  6538.6547.6551.6556	casinghead Gas or Dry Gas  Unit Sec. Twp. Rge.  N 7 223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  1 10168 677 6590 6611	Box 175, Artesia, NM  ABOX 5 2000 add x tan who ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X  Total Depth 6744  Top Oil/Gas Pay 6397  6510 6531 6535  D CEMENTING RECORD  DEPTH SET	B8210  Poves corl by his (are of the sent)  Tules. OK 74102  When  as soon as possible  Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6724'  Tubing Depth  6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx **C***/2510 dense.	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc., 3424.5GL  Perforations 2 Shots/ft. 6538', 6547', 6551', 6556  HOLE SIZE	casinghead Gas or Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  oil Well Gas Well  tion (X)  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  holes 677 6574 6590 6611  TUBING, CASING, AN  CASING & TUBING SIZE	Box 175, Artesia, NM  Abias 2000 add the whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth  6744  Top Oil/Gas Pay  6397  6510 6531 6535  ID CEMENTING RECORD  DEPTH SET  1060	Piug Back Same Res'v. Diff. Res'v.  Piug Back Same Res'v. Diff. Res'v.  Piug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6724'  Tubing Depth 6701.16'  Depth Casing Shoe  SACKS CEMENT  340ax "G" w/261e dense.	
Name of Authorized Transporter of C. Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424-5GL  Perforations 2 shots/1.3  6538',6547',6551',6556  HOLE SIZE	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool, tion (X) X  Date Compl. Ready to Prod. 7/02/79  Name of Producing Formation Drinkard  holes 677 6574 6590 6611  TUBING, CASING, AN CASING & TUBING SIZE 8-5/84 234/ft. New K-5	Box 175, Artesia, NM  ABiox 5000 add x to who ap  Plant Accounting Der  Is gas actually connected?  Rev Well Workover Deepen  X Deepen  Total Depth  6744  Top Oil/Gas Pay  637  6516 6531 6535  D CEMENTING RECORD  DEPTH SET  1060  CEMENTING RECORD  DEPTH SET	B8210  Movember 167 in sent   Sent    Pt. Tules OK 74102  When  as soon as possible  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.    6724'  Tubing Depth    6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx **C**** / 2510 dense    1 00sx to surface    1 300sx Halso Lite+8#/s	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424-5GL  Perforations 2 Shots/13 6538',6547',6551',6556  HOLE SIZE  124"	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 376  with that from any other lease or pool,  tion (X)  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  10567 6574 6590 6611  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/84 234/ft. New K-5	Box 175, Artesia, NM  ABiox 5000 add x this who ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth 6744  Top Oil/Gas Pay 6397  6510 6531 6535  ID CEMENTING RECORD DEPTH SET 1060  Call 5 / k sal  // sal	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6724  Tubing Depth 6701.16  Depth Casing Shoe  SACKS CEMENT  340ax **G****/261e dense.  1 00ax to surface.	
Name of Authorized Transporter of C. Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled v. COMPLETION DATA  Designate Type of Complet  Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424.5GL  Perforations 2 shots/1.3  6538'.6547'.6551'.6556  HOLE SIZE  124"  7-7/8"	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 376  with that from any other lease or pool,  tion (X)  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  10567 6574 6590 6611  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/84 234/ft. New K-5	Box 175, Artesia, NM  Abita's 2000 add the whole of Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepth  6744  Top Oil/Gas Pay  6397  6510 6531 6535  ID CEMENTING RECORD  DEPTH SET  1060	**B8210  **Poven conject this (amount of sent)  **Tules. OK 74102  When  **Soon as possible  Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6724  Tubing Depth  6701.16  Depth Casing Shoe  **SACKS CEMENT  340sx **C**********************************	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled way. COMPLETION DATA  Designate Type of Complete Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.) 3424.5GL Perforations 2 Shots/1. 6538'.6547'.6551'.6556  HOLE SIZE 124"  7-7/8"  TEST DATA AND REQUEST OIL, WFIL. Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  CASING & TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  23/11. New K-5  FOR ALLOWABLE (Test must be able for this a	Box 175, Artesia, NM  Abiox 5000 add X ton whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth 6744  Top Oil/Gas Pay 6397  6510 6531 6535  ID CEMENTING RECORD DEPTH SET  1060  CEST SK SALV // SK  Producing Method (Flow, pump, gas  Producing Method (Flow, pump, gas	**B8210  **Poved cont of this (arm of the sent)  **Tules. OK 74102  When  **Soon as Possible  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.    6724'  Tubing Depth    6701.16'  Depth Casing Shoe  **SACKS CEMENT    340sx **C**********************************	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well. COMPLETION DATA  Designate Type of Complete Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  1424-5GL  Perforations 2 Shots/1.  6538',6547',6551',6556  HOLE SIZE  124"  7-7/8"  TEST DATA AND REQUEST OIL WELL	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  10667 6574 6590 6611  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/84 23/ft. new K-5  FOR ALLOWABLE (Test must be able for this a	Box 175, Artesia, NM  Abox s 2000 add x to whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X  Total Depth  6744  Top Oil/Gas Pay  6397  6516 6531 6535  D CEMENTING RECORD  DEPTH SET  1060  CERT SET  1060  CERT SET  1060  Producing Method (Flow, pump, gas  Flow	B8210  Move con of this (and 11 feet)  Pt. Tules, OK 74102  When  as soon as possible  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  6724'  Tubing Depth 6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx   C''w/2510 dense.  1300sx Halee   11 feet    1300sx Halee   11 feet    1300sx Halee   11 feet    140sx   C''w/251    140sx   C''w/251    150sx   C''w/251    15	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled way to COMPLETION DATA  Designate Type of Complete Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424-5GL  Perforations 2 shots/ft. 3 6538',6547',6551',6556  HOLE SIZE  122**  7-7/8**  TEST DATA AND REQUEST OIL, WELL  Date First New Oil Run To Tanks  7/02/79  Length of Test	Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  Lion - (X)  Name of Producing Formation  Drinkard  CASING & TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  23/11. New K-55  FOR ALLOWABLE  Tubing Pressure	Box 175, Artesia, NM  Abiox 5000 add X ton whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth 6744  Top Oil/Gas Pay 6397  6510 6531 6535  ID CEMENTING RECORD DEPTH SET  1060  CEST SK SALV // SK  Producing Method (Flow, pump, gas  Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res'v.  Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6724  Tubing Depth 6701.16  Depth Casing Shoe  SACKS CEMENT  JUORN 10 801166  1 308 10 801166  1 308 10 801166  1 308 10 801166  1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the complete	Date Compl. Ready to Prod.  Name of Producing Formation  Drinkard  CASING & TUBING SIZE  B-5/8 <sup>H</sup> 23/ft. New K-55  FOR ALLOWABLE (Test must be able for this a	Box 175, Artesia, NM  Abox s 2000 add x to whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X  Total Depth  6744  Top Oil/Gas Pay  6397  6516 6531 6535  D CEMENTING RECORD  DEPTH SET  1060  CERT SET  1060  CERT SET  1060  Producing Method (Flow, pump, gas  Flow	B8210  Move con of this (and 11 feet)  Pt. Tules, OK 74102  When  as soon as possible  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  6724'  Tubing Depth 6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx   C''w/2510 dense.  1300sx Halee   11 feet    1300sx Halee   11 feet    1300sx Halee   11 feet    140sx   C''w/251    140sx   C''w/251    150sx   C''w/251    15	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Complet Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.)  3424-5GL  Perforations 2 shots/rt. 3 6538',6547',6551',6556  HOLE SIZE 124"  7-7/8"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 7/02/79  Length of Test 24 hrss.  Actual Pred. During Test	Date of Production  Casing & Tubing & Tubing & Tubing Pressure  100#  Casinghead Gas  or Dry Gas  or D	Box 175, Artesia, NM  Abias 5000 add the whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth  6744  Top Oil/Gas Pay  6397  6510 6531 6535  DEPTH SET  1060  Cash Jak Salv Jak  Epit of De for Juli 24 hours  Producing Method (Flow, pump, car  Flow  Casing Pressure	R8210  Pover sort of this (and 10 per sent)  Pt. Tules, OK 74102  When  as soon as possible  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.   6724'  Tubing Depth   6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx   C' w/260 dense.    100sx to surface.    100sx to surface.    110sx to surface.    120sx to surface.    130sx to surface.    13	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the complete	Date Compl. Ready to Prod.  Name of Producing Formation  Drinkard  CASING & TUBING SIZE  B-5/8 <sup>H</sup> 23/ft. New K-55  FOR ALLOWABLE (Test must be able for this a	Box 175, Artesia, NM  Abita's 2000 add the whole of Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepth  6744  Top Oil/Gas Pay  6397  6510 6531 6535  ID CEMENTING RECORD  DEPTH SET  1060  Casing Fressure  Water-Bbis.	R8210  Pover corl of this (Naciland Sent)  Pt. Tules, OK 74102  When  as soon as possible  Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6724'  Tubing Depth  6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx **C**********************************	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the complete	Date of Production  Casing & Tubing & Tubing & Tubing Pressure  100#  Casinghead Gas  or Dry Gas  or D	Box 175, Artesia, NM  ABiox 5000 add X to whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  Total Depth  6744  Top Oil/Gas Pay  637  631 666 6 6653  D CEMENTING RECORD  DEPTH SET  1060  Casing Fressure  Water-Bbis.  3. Bible	Restance of this (amount of sent)  Tules OK 74102  When  as soon as possible  Plug Back   Same Res'v.   Diff. Res'v.    P.B.T.D.    6724'  Tubing Depth    6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx   C' w/2610 dense.    130sx   Haleo   110+8/4.    1300sx   Haleo   110+8/4.    140sx   C' w/261    Choke Size   2000	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the complete	Date of Production  Casing & Tubing & Tubing & Tubing Pressure  100#  Casinghead Gas  or Dry Gas  or D	Box 175, Artesia, NM  Abita's 2000 add the whole of Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepth  6744  Top Oil/Gas Pay  6397  6510 6531 6535  ID CEMENTING RECORD  DEPTH SET  1060  Casing Fressure  Water-Bbis.	B8210  Pover scall by his (and 11 he sent)  A. Tules. OK 74102  When  as soon as possible  Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6724'  Tubing Depth  6701.16'  Depth Casing Shoe  SACKS CEMENT  340sx   Charles   Charles    100sx to surrace.  1300sx Haleo   110+8#(stalles   Charles   Cha	
Name of Authorized Transporter of C Getty Oll Company  If well produces oil or liquids, give location of tanks.  If this production is commingled well completed to the completed of the complete	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  oil Well Gas Well  tion (X)  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  A holes 674 6590 6611  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/84 23/ft. New K-55  FOR ALLOWABLE (Test must be able for this a	Box 175, Artesia, NM  Abias 2000 add the whole of plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  X Deepen  Total Depth 6744  Top Oil/Gas Pay 6397 631 666 46 6653  D CEMENTING RECORD DEPTH SET 1060  CENT ARTERIAL FOR SEPT OF DEEPTH SET 1060  CENT ARTERIAL FOR SEPT OF DEEPTH SET 1060  CENT ARTERIAL FOR SEPT OF DEEPTH SET 1060  Casing Pressure  Water-Bbis. 3.5314  Bbis. Condensate/MMCF	Sacrata   Same Rest   Diff. Rest	
Name of Authorized Transporter of C Getty 011 Company  If well produces oil or liquids, give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Complet Date Spudded  5/31/79  Elevations (DF, RKB, RT, GR, etc.) 3424-5GL Perforations 2 shots/ft. 36538'.6547'.6551',6556  HOLE SIZE 124"  7-7/8"  TEST DATA AND REQUEST OIL WFIL Date First New Oil Run To Tanks 7/02/79  Length of Test 24 hrs. Actual Pred. During Test 104-19BTF  GAS WELL	Casinghead Gas Tor Dry Gas  Unit Sec. Twp. Rge.  223 375  with that from any other lease or pool,  tion (X) X  Date Compl. Ready to Prod.  7/02/79  Name of Producing Formation  Drinkard  4 holes.  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8 23/11. New K-55  FOR ALLOWABLE (Test must be able for this a	Box 175, Artesia, NM  ABiox 5000 add X to whom ap  Plant Accounting Der  Is gas actually connected?  New Well Workover Deepen  Total Depth  6744  Top Oil/Gas Pay  637  631 666 6 6653  D CEMENTING RECORD  DEPTH SET  1060  Casing Fressure  Water-Bbis.  3. Bible	Residence of this (amount sent)  Tules, OK 74102  When  as soon as possible  Plug Back   Same Resiv.   Diff. Residence of the sent of the	

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

Judne Andusky	ingeneral con-
 (Signature)	)
Agent	
 (Title)	2
7/03/79	

This form is to be filed in compliance with RULE 1104.

TITLE \_

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

SUPERVISOR DISTRICT I

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I, II, III, and VI for changes of counts, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply conditied wells.