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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator MARTINDALE PETROLEUM CORPORATION</p> <p>3. Address of Operator P. O. BOX 1955, HOBBS, NM 88240</p> <p>4. Location of Well UNIT LETTER 0 380 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 22S RANGE 37E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Little "v"</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3424.501</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/15/79 Ran 212 joints of 5 1/2" 17#/ft. ST&C, K-55 new casing. Total 6777.81'. Set @ 6756'. Cemented w/ 1300sx Halco lite cement containing 8#/sk salt, 1#/sk floccs, 5#/sk gilsonite - tailed in w/ 425sx class "C" cement containing .5% CFR-2, 8#/sk salt, 5#/sk B. mixed. 21 minutes to surface 210sx cement. Plug down 6:55PM 6/15/79.

Tested 5 1/2" production casing w/ 1000psi for 15 mins. - no decline in pressure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Judy G. Gaudinski TITLE Agent DATE 6/26/79

Orig. Signed by Jerry Sexton
Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE JUL 13 1979

CONDITIONS OF APPROVAL, IF ANY: