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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator MARTINDALE PETROLEUM CORPORATION</p> <p>3. Address of Operator P. O. BOX 1955, HOBBS, NM 88240</p> <p>4. Location of Well UNIT LETTER 0 380 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 27N RANGE 27E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Little "V"</p> <p>9. Well No. 3</p> <p>10. Field and Pool, or Wildcat Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 2024.521</p>		<p>12. County Lea</p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7:00AM 5/31/79

6/02/79 - Ran 26 fms. (total-1060.13') of 8-5/8" new 23#/ft. K-55 surface casing - set @ 1060'. Cemented w/ 340ax Class "C" cement containing 2% lo dense, 2% CaCl, 5#/sk salt, 1#/sk floccle - tailed in w/ 200ax Class "C" cement containing 2% CaCl w/ 1#/sk floccle. Circulated estimated 150ex to surface. Plug down 11:15AM 6/01/79.
Tested 8-5/8" surface casing w/ 1000psi for 30 mins. - no decline in pressure.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Landusky* TITLE Agent DATE June 4, 1979

APPROVED BY _____ TITLE _____ DATE JUN 6 1979

CONDITIONS OF APPROVAL, IF ANY: