Submit 3 Copies To Appropriate Discrict Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	WELL API NO.
811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	30-025-26328
District III 2040 South Pacheco	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE X FEE
2040 South Pacheco, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	7. Lease Name or Unit Agreement Name: STATE 23 COM
2. Name of Operator	8. Well No.
MERRION OIL & GAS CORPORATION (014634)	002
3. Address of Operator	9. Pool name or Wildcat
610 Reilly Avenue, Farmington, New Mexico 87401-2634	
4. Well Location	
Unit Letter F: 1980 feet from the North line and	
Section 23 Township 235 Range 34EW 10. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea, County
3389'	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	C □ ALTERING CASING □
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB WILL PROCEED OTHER: OTHER: Temporarily Abandon CEMENT CASING TEST AND CEMENT JOB WILL PROCEED WITHIN 90 DAYS CEMENT JOB STI WAITING FOR AFE WITHIN 90 DAYS CEMENT JOB STI WAITING FOR AFE WITHIN 90 DAYS CEMENT JOB WILL PROCEED CEMENT JOB CEMENT JOB CEMENT JOB WILL PROCEED CEMENT JOB CEMEN	
SI WAITING	G FOR AFE/ WITHIN 90 DAYS
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
Character to the control of the cont	Temperary
1-11 to 12-03 SDFN Dandonnent Expt	265
1-13-03 SITP 0#. SICP 0#. UNLOAD & TALLY 292 JTS OF 2 7/8" N-80 EUE TBG. PU 6 7/8" X 2 1/8" OVERSHOT AND LATCHED ONTO 1 1 TBG @ 2870'. RU ROTARY WL AND CUT OFF 1 1 TBG @ 9195'. POOH WITH 80 JTS OF TBG.	
1-14-03 SITP 0#. SICP 0#. LD 208 JTS OF 1 1 TBG. RU COMPUTALOG. RUN MULTI-ARM CALIPER FROM 9167 5000'.	
1-15-03 RUN MTT LOG FROM 9167' - 5000'. 9 5/8" CSG APPEARS TO BE IN GOOD C	CONDITION.
1-16-03 SDFN	
****CONTINUED OTHER SIDE***	Salah Caro
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
\sim	-
SIGNATURE TITLE Drig & Prod Manager	DATE 1/29/03
Type or print name Steven S. Dunn Telephone	e No. (505) 327-9801
(This space for State use)	
APPPROVED BY UROCKAL SIGNED WY TITELD	FEB 0 1 2003
Conditions of approval if any JARY W WINA	DATE 7903
Conditions of approval, it any, the property perfective that are MANAGER	

- 1-17-03 ND 7 1/16" BOP AND NU 10" BOP. FOUND 225# ON 13 3/8" X 9 5/8" ANNULUS. BLED OFF PRESSURE.
- 1-18-03 SDFN
- 1-19-03 SDFN
- 1-20-03 PUMPED 110 BBLS OF WTR DOWN CSG WITH OUT LOADING HOLE.
- 1-21-03 PU 9 5/8" RETAINER AND RIH WITH 288 JTS TBG. TAGGED PBTD @ 9145". SET RETAINER WITH 287 JTS @ 9105". DISPLACED TBG. TBG LOADED AFTER 10 BBLS. LOADED ANNULUS WITH 34 BBLS AND TESTED TO 500#. ESTABLISHED INJECTION RATE OF 3 BPM @ 1100#. 13 3/8" ANNULUS STARTED CIRCULATING AFTER 43 BBLS.
- 1-22-03 RU BJ SERVICES. PUMPED 200 SX (POZ-H-GEL) + 3/10% FL-25 (12.4 PPG; 1.97 CF/SX) TAILED WITH 500 SX "H" + 5/10% FL-25 (15.6 PPG; 1.18 CF/SX). DISPLACED WITH 50 BBLS WTR. REVERSED OUT 19 SX CMT. PBTD @ 9085'. POOH W/ TBG. RAN TEMP SURVEY. FOUND TOP OF CMT @ 6952'.
- 1-23-03 RIH WITH TBG TO 9072'. DISPLACED HOLE WITH 710 BBLS FR WTR. LAYED DOWN 76 JTS OF TBG.
- 1-24-03 FINISH LAYING DOWN TBG. ND BOP. RELEASE RIG.

TO THE SECRET SEC.