| District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 | | | | zy, Mineri | e of New N als & Natural Res | ources Departme | Form C-1 Revised October 18, 19 Instructions on ba Submit to Appropriate Discrict Off | | | | |
|--|--|--|---|--|--|---|--|---|----------------------|---------------------|--|
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | 204 | ERVATIO 0 South Pa ta Fe, NM | checo | Submit to Appropriate District Of 5 Co AMENDED REPO | | | | |
| 2040 South Pac I | | | | TIOWAD | | TTTIODY | | | | | |
| | MEDD | | Operator n | ame and Address CORP. | LE AND A | IN THORE | ZAI | ION TO TH | | ORT D Num | |
| | | REILLY A | | | | | | · | • | | 14634 |
| <u> </u> | | INGTON, | NM 87 | 401 | , | | | | 'Reason f | or Filing | Code |
| API Number 30 - 0 25–26328 | | | ⁹ Pool Name Antelope Ridge (Atoka) | | | | | | | 703 | Pool Code |
| ⁷ Property Code <u>005326</u> 2 507 | | | | | * Property | | | | 'Well Number | | |
| | | <u>Location</u> | St | ate 23 Cor | m | | | | | 2 | |
| Ul or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/Sout | th Line | Feet from the | East/W | est line | County |
| F | 23 | 235 | 34E | - | 1980 | Nort | h | 1980 | Wes | | Lea |
| | | Hole Loca | tion | | | | | | | <u> </u> | Licu |
| UL or lot no. F | Section 23 | Township 23S | Range 34E | Lot Idn — | Feet from the 1980 | North/Sout | | Feet from the 1980 | East/Wo West | | County Lea |
| " Lee Code S | Producin F | ng Method Cod | | Connection Date /1/95 | ¹⁵ C-129 Pe | rmit Number | 14 | C-129 Effective I | Date | 17 C-1 | 29 Expiration Dat |
| I. Oil an | d Gas T | ransporte | | | | | L | - 7-1-0 | | | |
| ¹⁴ Transport OGRID | ter | ^в Т | and Addres | | 20 1 | PÓD 7 | " O/G | 1 | POD UL | STR Lo | cation |
| 12807 | Kc | och Oil (| | | 1103 | 810 0 | -+ | | and D | escriptio | n |
| | Р. | .0. Box 2 | 256 | | an a | | in spinnes (| | | | |
| 8121 | | L <u>chita, k</u> PM Gas Co | | | | | | Product. | ion Ba | atter | У |
| | 40 | 044 Penbr | ook | | 1103 | 830 | - | | | | |
| | Oc | lessa, TX | 7976 | .2 | The state of the second se | S | | Product | ion Ba | atter | y |
| | | | | | | A CONTRACTOR STATES | | | | | |
| 19. E. 36. 11. E. A. | din i set | | | | | | | | | | |
| | | | | | | | | ······································ | | | |
| i Socialit I Statility | | | | | | | | | | | · |
| Parally | | er | | | | | | | | | а |
| 7. Produc "Produc | ced Wate | | | | | J.STR Location | and De | · · · · · · · · · · · · · · · · · · · | | | |
| 7. Produc "Produc 110385 | ced Wate | Pro | ductio | n Battery | | JLSTR Location | and De | · · · · · · · · · · · · · · · · · · · | | | |
| 7. Product Product 110385 Well Co | ced Wate | Pro on Data | | | | ····· | and De | · · · · · · · · · · · · · · · · · · · | | | |
| 7. Produc ³ PC 110385 Well Cc ²³ Spud D | ced Wate | Pro on Data | ductio dy Date | | | JLSTR Location PBTD | and De | · · · · · · · · · · · · · · · · · · · | | 30 | DHC, DC,MC |
| 7. Produc ³ PC 110385 Well Cc ²³ Spud D | ced Wate | Pro on Data | dy Date | | 7 TD | ³⁴ PBTD | and De | scription | ons | 34 Sacks | |
| 7. Produc ³ PC 110385 Well Cc ²³ Spud D | ced Wate | Pro on Data | dy Date | 2 | 7 TD | ³⁴ PBTD | | scription | ons | | |
| 7. Produc ³⁰ PC 110385 Well Cc ³³ Spud D | ced Wate | Pro on Data | dy Date | 2 | 7 TD | ³⁴ PBTD | | scription | ons | | |
| 7. Produc ³⁰ PC 110385 Well CC ³³ Spud D 31 | ced Wate | Pro on Data * Rea | dy Date | 2 | 7 TD | ³⁴ PBTD | | scription | ons | | |
| 7. Produc ³⁰ PC 110385 Well CC ³³ Spud D 31 | ced Wate DD 50 Date Hole Size est Data | Pro on Data * Rea | dy Date ²² Ci | 2 | 7 TD | ³⁴ PBTD | pth Set | scription | ons | * Sacks | |
| 7. Produc ³ PC 110385 Well CC ³³ Spud D 31 31 31 31 31 31 31 31 31 31 31 31 31 | ced Wate DD 50 Date Hole Size est Data Oil | Pro on Data * Rea | dy Date ³² Ci ry Date | z asing & Tubing S | 7 TD | ³⁸ PBTD ³³ Dep | pth Set | scription * Perforati | ons | ³⁴ Sacks | Cement |
| Vell Co ³⁹ Spud D ³⁰ Spud D ³¹ Spud D ³¹ ³¹ Spud D ³¹ ³¹ ³¹ ³¹ ³¹ ³¹ ³¹ ³¹ | est Data oil | Pro On Data * Rea * Gas Delive * Gas Delive | dy Date ²² Ci ry Date | 2 asing & Tubing S ³⁷ Test D ⁴³ Wate | 7 TD | ¹⁸ PBTD ³³ Dep ³⁸ Test Length ⁴⁴ Gas | pth Set | * Perforati | ons | × Sacks | Cement Csg. Pressure |
| Produce P | est Data oil ize | Pro On Data * Rea * Gas Delive * Gas Delive | dy Date ²² Ci ry Date | asing & Tubing S | 7 TD | ¹⁸ PBTD ³³ Dep ³³ Test Length ⁴⁴ Gas OIL | pth Set | * Perforati * Perforati * Tbg. Pres * AOF | ons sure | × Sacks | Cement Csg. Pressure |
| V. Product Pr | est Data oil ize | Pro on Data * Rea * Gas Delive * Gas Delive * Oil of the Oil Conse ven above is trut | dy Date ²² Ci ry Date | 2 asing & Tubing S ³⁷ Test D ⁴³ Wate | 7 TD Size | ¹⁸ PBTD ³³ Dep ³³ Test Length ⁴⁴ Gas OIL | pth Set | ** Perforati | ons | × Sacks | Cement Csg. Pressure Test Method |
| V. Product | est Data official de la completion de la | Pro on Data * Rea * Gas Delive * Gas Delive * Oil of the Oil Conse ven above is trut | dy Date ²² C: ry Date crvation Div e and complet | 2 asing & Tubing S ³⁷ Test D ⁴³ Wate | 7 TD Size | ³⁸ PBTD ³³ Deg ³⁴ Test Length ⁴⁴ Gas OIL ²⁶ by: | pth Set | * Perforati * Perforati * Tbg. Pres * AOF | ons sure | × Sacks | Cement Csg. Pressure Test Method |
| V. Product Pr | ed Wate DD 50 Dimpletic Date Hole Size est Data Oil ize chat the rules oformation giver. | Pro Dn Data * Rea * Gas Delive * Gas Delive * Oil of the Oil Conse ven above is true * S S S Y IN FA | dy Date ³² Ci ry Date crvation Div c and comple CT | 2 asing & Tubing S " Test D " Test D " Wate ision have been co ete to the best of n | 7 TD Size Date er Disc Disc Title: Approve | ³⁸ PBTD ³³ Deg ³⁴ Test Length ⁴⁴ Gas OIL ²⁶ by: | pth Set | ** Perforati | ons sure | × Sacks | Cement Csg. Pressure Test Method |
| V. Product ²⁹ PC 110385 Well CC ²⁵ Spud D ²⁵ Spud D ³¹ ³¹ ³¹ ³² Date New ⁴¹ Choke Si hereby certify to hand that the in wiedge and that hereby certify to hand that the in mature: D the name: D | est Data Oil ize bat the rules formation giver. ON POE TTORNE | Pro on Data * Rea * Gas Delive * Gas Delive * Oil of the Oil Conse ven above is true * S EY IN FA | dy Date ³² Ci ry Date ervation Div e and comple CT thone: 50 C | 2 asing & Tubing S 37 Test D 43 Wate ision have been co ete to the best of n | 7 TD Size Date er pmplied ny Approve Title: Approve | ¹⁸ PBTD ³³ Dep ³³ Test Length ⁴⁴ Gas OIL ⁴⁴ Gas | pth Set | ** Perforati | ons sure | × Sacks | Cement Csg. Pressure |
| Y. Product Pr | ed Wate D Completic Date Hole Size est Data Oil ize control of the second control | Pro Dn Data * Rea * Gas Delive * Gas Delive * Oil of the Oil Conse ven above is true * Gas Delive * Oil of the Oil Conse ven above is true * FA S S Y IN FA C D P P T fill in the OG | dy Date ³² Ci ry Date ervation Div e and comple CT thone: 50 C | 2 asing & Tubing S 37 Test D 49 Wate ision have been co ete to the best of m 5-357-98 er and name of th | 7 TD Size Date er Disc Disc Title: Approve | ¹⁴ PBTD ³³ Dep ³⁴ Test Length ⁴⁴ Gas OIL 6 ed by: d Date: or | pth Set | ** Perforati | ons sure DN DI | × Sacks | Cement Csg. Pressure Test Method |
| 7. Product ²⁹ PC 110385 Well CC ²⁹ Spud D ²⁰ ²⁰ Spud D ²¹ ²¹ ²³ Spud D ²¹ ²³ Spud D ²¹ ²⁴ ²⁴ Choke Si ²⁵ Date New ⁴¹ Choke Si ²⁵ Date New ⁴¹ Choke Si ²⁶ Line Control ²⁶ Line Control ²⁷ Spud D ²⁸ Spud D ²⁹ ²⁰ Spud D ²⁰ ²⁰ Spud D ²¹ | ed Wate D Completic Date Hole Size est Data Oil ize control of the second control | Pro on Data * Rea * Gas Delive * Gas Delive * Oil of the Oil Conse ven above is true * S EY IN FA | dy Date ³² Ci ry Date ervation Div e and comple CT thone: 50 C | 2 asing & Tubing S 37 Test D 49 Wate ision have been co ete to the best of n Control of the Richar | TD Size Date er Dimplied my Approve Title: Approve Title: Approve C) | ³⁸ PBTD ³³ Dep ³³ Dep ³⁴ Gas ⁴⁴ Gas OIL ⁴⁴ Gas OIL ⁴⁵ by: ⁴⁵ CFC ⁵⁶ by: ¹⁶ CFC ⁵⁶ Name | pth Set | scription "Perforation "Thg. Pres "AOF SERVATION SERVATION Sident/Sec | ons sure DN DI | × Sacks | Cement Cag. Pressure Test Method DN |

leport all gas volumes at 15.025 PSIA at 60°. leport all oil volumes to the nearest whole barrei.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

, request for allowable for a newly drilled or deepened well must be

Fill out only sections i, II, III, IV, and the operator certifications for

Sale: 157C Lot: 68.08