	STATE OF NEW MEXICO	-	-		Form C-104 Revised 10-1-78	
INEI C	HEY AND MINERALS DEPARTMENT	OIL CONSERVA		N		
	Chielt MIPUTION	۳. 0. 00× SANTA FE, NEW				
	FANTA F #	SANTATE, NEW				
	LAND UFFICE					
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	PADAATION DFFICE	AUTHORIZATION TO TRANSPO	GRI DIL AND NATUR			
ι.	Operation Apache Corporation					
	7666 East 61st, 50	0 Triad Center, Tulsa	a, Oklahoma	74133-1201		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Uner (ricore	erpiony		
	Recompletion	Oil Dry Gas		ve 12/1/86		
	Change in Ownership	Casinghead Gas Condens	ateAA EITECCT	Ve 12/1/00		
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND I	I Well No. I Pool Name, Incruaring I of	nation	Kind of Lease	State LG1208	
	State 23	2 Antelope Ride	ge – Atoka	State, Federal or Fee	State 101200	
Location that Letter F					West	
	Unit Letter F : 1980 Feet From The NOTTH Line and 1980 Feet From The West Count					
	Line of Section 23 T. moship 23S Range 34E , NMPM, Lea Count					
π	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u>s</u>	List second con	y of this form is to be sent)	
- 4 4 4	None of Authorized Transporter of Cil	or Condensate K	N30.033 (0110 200,000 -			
Koch Services Inc. P.O. Box 1558 Brecking Name of Authorized Transporter of Casinghead Gas or Dry Gas					y of this form is to be sentj	
	Southern Union Gat	chering Company	1st Internat		Dallas.Tx.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 23 235 34E	yes		/21/79	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA		New Well Workover		Back Same Res'v. Diff. Re	
	Designate Type of Completio			P.B.	тр.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubir	ng Depth	
·			<u> </u>	Dept	h Casing Shoe	
	Perforations .					
		TUBING, CASING, AND	CEMENTING RECOR		SACKS CEMENT	
•.	HOLE SIZE	CASING & TUBING SIZE				
		l				
v	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be of	fur recovery of socal volu	ime of load oil and mu	ist be equal to or exceed top a.	
т	OIL WELL	able for this de Date of Test	pich or be for full 24 hour Producing Method (Flow	w, pump, gas lift, etc.	.)	
	Date First New Oil Run To Tanks				ke Size	
	Length of Test	Tubing Pressure	Casing Pressure			
	Actual Pred. During Test	Oil-Bbls.	Water-Bbls.	Gas	- MCF	
			<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	;F Gro	vity of Condensate	
	Tealing Method (pitol, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (fibut	t-in) Cho	ke Size	
	assing Method (prior, beer priv]			
1	CERTIFICATE OF COMPLIANCE		11	ONSERVATION		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVEDFEB 1 7 1987 19			
	J hereby certify that the rules and regulations of information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON			
			DISTRICT SUPERVISOR			
			This form is 1	to be filed in compl	lience with RULE 1104,	
	Connie près		If this is a re-	quest for allowable	for a newly drilled or deep: by a tabulation of the devis	
	(Signature)		If this is a request for allowable to be a tabulation of the devic well, this form must be accompanied by a tabulation of the devic tests taken on the well in accordance with RULE 111.			
	Production Clerk (Tule)		All sections of this form must be filled out completely for al able on new and recompleted wells.			
	2/10/87		Fill out only Sections I, Il. III, and VI for changes of ov-			
		sie)	Separate For	ms C-104 must be	filed for each pool in mul-	
			I completed wells.			



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