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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	
Natomas North America, Inc.	
Address	
1 West Third Street, Suite 900, Tulsa, Oklahoma 74103	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>
Effective 10/01/83	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
State "23"	2
Location	Pool Name, including Formation
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West	Antelope Ridge - Atoka
Line of Section 23 Township 23S Range 34E , NMPM, Lea County	Kind of Lease
	State, Federal or Fee State
	Lease No. LG-1208

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
UPG, Inc.	P. O. Box 2248, Andrews, Texas 79714
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southern Union Gathering Company	1st International Building, Dallas, TX 75270
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pqe.
	F 23 23S 34E
Is gas actually connected?	When
Yes	10/21/79

If this production is commingled with that from any other lease or pool, give commingling order number: _____


COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation
Perforations	Top Oil/Gas Pay
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
	DEPTH SET
	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Producing Method (Flow, pump, gas lift, etc.)
Actual Prod. During Test	Tubing Pressure
	Casing Pressure
	Choke Size
	Oil - Bbls.
	Water - Bbls.
	Gas - MCF

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
Testing Method (pilot, back pr.)	Bbls. Condensate/MCF
	Gravity of Condensate
	Tubing Pressure (Shot-in)
	Casing Pressure (Shot-in)
	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Craig Conrad (Signature)
Operations Administrator (Title)
September 29, 1983 (Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 4 1983
BY ORIGINAL SIGNED BY EDDIE SEAY
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple.