

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State Comm 23
9. Well No. 2
10. Field and Pool, or WHdcat Antelope Ridge
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

1. Name of Operator  
Natomas North America, Inc.

2. Address of Operator  
1155 Dairy Ashford, Suite 100, Houston, Texas 77079

3. Location of Well  
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 23S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER replace dual tubing strings <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Load short string w/2% KCL water. Set BPV's. Remove tree & NU 5000 psi BOPE w/Hydril, blind rams and 2-7/8" offset pipe rams on bottom offset to the short string side. Test same to 5000 psi and Hydril to 3000 psi. Pull short string out of packer @ 11250' and LDSS. Unseat RDH packer and pull seal assembly out of 5" WB packer @ 13006'. POOH laying down long string. Pick up 2-3/8" 4.7#/ft N-80 CS Hydril tbg w/Otis seal assembly to be spaced out below 5" liner from 12402' to the WB packer. Include a 30' blast joint in the string to be placed across the Atoka "EO" interval from 12796' - 12802'. After sufficient 2-3/8" has been run, change over to 2-7/8" 6.5#/ft N-80 CS Hydril tbg. for section of long string from + 11200' to + 12350'. Include a 40' blast joint to be placed across the Upper Atoka lime interval from 12033' - 12052'. Pick up Otis 9-5/8" RDH packer assembly for 3 - 1/1" x 2-7/8" tbg. strings. Packer to be threaded on long string side and heavy duty collet on short string side. Continue RIH w/2-7/8" 6.5#/ft N-80 CS tubing on long string side. Sting into WB packer. Test seals.

TIH w/2-7/8" 6.5#/ft. N-80 A-95 Hydril tbg for short string side w/2-7/8" collet latch assembly on bottom. Sting into RDH pkr. Pressure tbg. to 2000 psi to set 9-5/8" RDH pkr.

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Menefee TITLE Administrative Coordinator DATE 8-11-81

APPROVED BY Larry Sexton TITLE  DATE

CONDITIONS OF APPROVAL

Install Cameron DC dual split hanger and BPV. ND BOP and install tree. Pull BPV's.  
Set plug valve and test tree to 10,000 psi.

Swab down and flow Atoka zones to clean up.

Swab down and flow Morrow zones to clean up.

RECEIVED

AUG 14 1981

OIL CONSERVATION DIV