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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1208	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator NATOMAS NORTH AMERICA, INC.		8. Farm or Lease Name State #23
3. Address of Operator 1000 First Place, Tulsa, Oklahoma 74103		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat (Atoka & Morrow) Antelope Ridge
15. Elevation (Show whether DF, RT, GR, etc.) 3389' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DATE	SIZE HOLE	SIZE CASING	CEMENT VOLUME	WOC	TEST PRESS	LENGTH OF TEST	REMARKS
6/19/79	36"	30" @ 40'	5 yards	24 hrs	None	None	Circ cmt to surf.
6/22/79	26"	20" @ 682'	925 sx HLC 400 sx CLC	31 hrs	None	None	Circ cmt to surf.
7/13/79	17½"	13-3/8" @ 5090' DV @ 1471'	2775 sx HLC 550 sx CL H	42 hrs	1000 psi	30 min.	Circ cmt to surf.
8/16/79	12¼"	9-5/8" @ 11,900'	325 sx HLC 320 sx CL H	59 hrs	2000 psi	60 min.	
9/19/79	8½"	7-5/8" Liner from 11,312' to 12,680'	1655 sx C1 H	21 hrs	2000 psi	60 min.	Differential test of 3950 psi.
10/10/79	6½"	5" Liner from 12,402' to 13,598'	275 sx CL H	41 hrs	3050 psi	60 min.	Differential test of 3900 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Julian C. Bze

TITLE Administrative Coordinator

DATE 10/30/79

APPROVED BY Orig. Signed by
Jerry Sexton
Dist. L. Supr.

TITLE _____

DATE NOV 8 1979

CONDITIONS OF APPROVAL, IF ANY _____