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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1208

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator NATOMAS NORTH AMERICA, INC.	8. Farm or Lease Name State #23
3. Address of Operator 1000 First Place, Tulsa, OK 74102	9. Well No. 2
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 23 TOWNSHIP 23S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Antelope Ridge (Atoka)
15. Elevation (Show whether DF, RT, GR, etc.) 3389' GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DATE	HOLE SIZE	CASING SIZE	CEMENT VOLUME	TEST PRESS	REMARKS	WOC
6/19/79	36"	30" @ 40'	5 yds	None	Circ cmt to surf.	24 hrs
6/22/79	26"	20" @ 682'	925 sx HLC & 400 sx Class C	1000 psi	Circ cmt to surf.	12 hrs
7/13/79	17½"	13-3/8" @ 5090 DV @ 1471'	2775 sx HLC 550 sx C1 H	1000 psi	Circ cmt to surf. in 2 stages	42 hrs.
8/16/79	12¼"	9-5/8" @ 11,900'	325 sx HLC & 320 sx Class H	3900 psi		60 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tim Outhier TITLE Drilling Technician DATE 8/8/79  
Tim Outhier

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE SEP 4 1979  
CONDITIONS OF APPROVAL, IF ANY