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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1167-16

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Black River Corporation	8. Farm or Lease Name El Paso State	
3. Address of Operator 2100 First National Bank Building	9. Well No. 1	
4. Location of Well UNIT LETTER <u>J</u> , <u>1880</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat	
15. Elevation (Show whether DF, RT, GR, etc.) 3392.5 GL	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 8:45 P.M. on June 9, 1979. Drilled a 12 1/4 inch hole to 38'. Set 8-5/8" K55 24 Lb. casing as follows:

1 Howco Guide Shoe	1.12'
1 8-5/8 Joint w/insert float & guide collar	34.36'
8 Joints 8-5/8 casing	347.74'
Total	383.22'

Cemented with 200 sx Class C 2% Salt. Circulated 80 sx to pit. Bumped plug w/500 Lb. P.S.I.. Released & held Ok. WOC 21 Hrs. Installed and tested Rotating head and Double Ram Bop System. Drilled a 7-7/8" Hole to a Total Depth of 3610'. Set 5 1/2" K55 15.5 Lb. casing as follows:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tommy Phillips TITLE Executive Vice President DATE 6-19-79

APPROVED BY Jerry Sexton TITLE _____ DATE JUN 22 1979
CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.

RECEIVED

JUN 2 11 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**