

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <u>temp. shut-in</u>	7. UNIT AGREEMENT NAME <u>NMFU</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	8. FARM OR LEASE NAME <u>Meyer B-31A</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. WELL NO. <u>4</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit A</u>	10. FIELD AND POOL, OR WILDCAT <u>Talmat Yates 7 Rivers</u>
14. PERMIT NO. <u>30-025-26412</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARRA <u>Sec. 31-225-36E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>660' FNL & 660' FEL</u>	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

temporarily abandon

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU, kill well if necessary w/ 10 ppg brine
- ② Run bit & scraper to 3550'
- ③ Set CIBP @ 3500' and test to 1000 psi
- ④ Press. test csq to 500 psi for 30 min. If test fails, isolate leak w/ plcr and a squeeze procedure will follow.
- ⑤ If test holds, fill csq w/ 83 bbls of 9 ppg brine mixed w/ 8 gals Conoco No. 1 pkr fluid and 4 gals Conoco No. 2 pkr fluid.
- ⑥ POOH and shut well in

Note: Conoco No. 1 pkr fluid is a corrosion inhibitor, bactericide, and oxygen scavenger. Conoco No. 2 pkr fluid is potassium hydroxide and is used to raise the pH.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 1-31-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 2-5-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
FEB - 6 1986
O.E.D.
HOEBS Office