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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
CONOCO INC.  
Address  
P. O. Box 460, Hobbs, N.M. 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Meyer B-31 A	Well No. 5	Pool Name, Including Formation Jalmat Yates Green Rivers	Kind of Lease State Federal or Fee NM	Lease No. 13126
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 31 Township 22-South Range 36-East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 31	Twp. 22	Rge. 36	Is gas actually connected? yes	When 2-1-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 11-14-79	Date Compl. Ready to Prod. 12-18-79	Total Depth 3900	P.B.T.D. 3862					
Elevations (DF, RKB, RT, GR, etc.) 3532	Name of Producing Formation Jalmat Yates	Top Oil/Gas Pay 3840	Tubing Depth 3764					
Perforations 3582 - 3762			Depth Casing Shoe 3899					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 3/8 5 1/2 2 3/8	DEPTH SET 1649 3900 3764	SACKS CEMENT 740 1000					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12-29-79	Date of Test 1-16-80	Producing Method (Flow, pump gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 20 p.s.i.	Casing Pressure 20 p.s.i.	Choke Size NA
Actual Prod. During Test →	Oil - Bbls. 42	Water - Bbls. 185	Gas - MCF 105

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben A. Lee  
(Signature)  
Administrative Supervisor  
(Title)  
FEB 1 2 1980  
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 13 1980, 19  
BY [Signature]  
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOC(5) USGS(2) NMFUL(4) file(1)

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
OFFICE OF CONSERVATION

FEB 12 1980

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