

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P.O. BOX 460
HOBBS, NEW MEXICO 88240

SUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Conoco Inc.	8. FARM OR LEASE NAME Meyer A-29
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 1980' FWL - Unit Letter C	10. FIELD AND POOL, OR WILDCAT Falmat Yates Gas
14. PERMIT NO. 30-025-26419	11. SEC., T., R., M., OR ALK. AND SURVEY OR AREA 29-22S-36E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recore Completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. RIH & set cement retained at 3100'. Squeeze 200
sxs cement below retained & spot 30 sxs on top. Circ
10 ppg mud above cement. GIH w/open ended Hg. Spot
85 sxs cement plug at 2100'. Tag TOC at 1275'. Perf at
1250'. Could not establish injection. Perf at 900' (per
BLM instructions). Still could not establish injection.
Dump 50 sxs cement to cover perfs. Pull up 60' & dump
another 10 sxs cement (per BLM instructions) Cut off
wellhead & erect P&H marker on 12/6/88.

RECEIVED
11 17 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] OFFICER

TITLE Administrative Supervisor

DATE December 15, 1988

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1-4-89

Approved as to location of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side