

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ <u>shut-in</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>NM-13125</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit C</u>	8. FARM OR LEASE NAME <u>Meyer A-29</u>
	9. WELL NO. <u>10</u>
	10. FIELD AND POOL, OR WILDCAT <u>Jalmit Yates Gas</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 29-225-36E</u>
14. PERMIT NO. <u>30-025-26419</u>	12. COUNTY OR PARISH <u>Lea</u> 13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) <u>recomplete to Lower 7 Rurs</u> ☒		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- ① MIRU, set retainer @ 3100'. Sg2 yates perms from 3148'-3212' w/200 5x5 Class "c" cmt w/2% CaCl₂. Sting out of retainer @ 3100' and spot ls. on top of retainer.
 - ② Tag top of cmt and drill out retainer & cmt. Press. test Yates sg2 to 600 psi for 30 min. Resg2 if necessary.
 - ③ Tag cmt plug @ 3236'. Drill thru plug to 3300'. Press. test channel sg2 to 600 psi for 30 min. Resg2 if necessary. Tag cmt plug @ 3313'. Drill thru plug to 3756'. Press. test 7 Rurs sg2 to 600 psi for 30 min.
 - ④ Spot 4 bbls 15% HCL-NE-FE from 3760'-3630'. Perf @ 3637', 39', 41', 43', 55', 56', 63', 65', 67', 3700', 02', 04', 31', 33', 48', 50', 52' and 3754' w/1 JS PF.
 - ⑤ Set pkr @ 3530', and acidize w/ 60 bbls 15% HCL-NE-FE and flush w/300 2% KCL TFW w/1 gal Adomall/1000 gals. Swab to determine productivity.
 - ⑥ If productive, frac the Lower 7 Rurs but if not this well will be P&A'd and a procedure will be submitted. Rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Administrative Supervisor DATE 8-6-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 8-22-86
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side