

- A. If zone is productive, proceed to step 27.
B. If zone is non-productive, revised procedure will follow.
27. Release treating packer @ $\pm 3575'$. Wash sand off bridge plug. POOH w/2-3/8" workstring, seating nipple, 5-1/2", 15.5# tension treating packer and on-off tool.
 28. GIH w/on-off tool, 2-3/8" open ended MA, seating nipple and 2-3/8", 4.7#, J-55 tubing. Land seating nipple @ $\pm 3655'$.
 29. GIH w/1-1/2" insert pump, sinker bars and 5/8" - 3/4" Class 'C' rod string.
 30. Rig down, install 160 D pumping unit and place well on production. Report results to Division office for one month.
 31. After one month, production period, rig up, install BOP and if necessary, kill well w/10 ppg brine water.
 32. POOH w/3/4" - 5/8" Class 'C' rod string, sinker bars, and 1-1/2" insert pump.
 33. Latch onto and release bridge plug @ $\pm 3685'$. POOH w/2-3/8", 4.7#, J-55 tubing, seating nipple, 2-3/8" open ended MA, on-off tool and 5-1/2" 15.5# retrievable bridge plug.
 34. GIH w/2-3/8" open ended MA, seating nipple, and 2-3/8", 4.7#, J-55 tubing. Land seating nipple @ $\pm 3755'$.
 35. GIH w/1-1/2" insert pump, sinker bars and 5/8" - 3/4" Class 'C' rod string.
 36. Place well on production. Report results to division office for one month.

Richard D. Larkin
ENGINEER

2-25-81
DATE

Larry R. Scott
SUPERVISING PRODUCTION ENGINEER

2/26/81
DATE

DIVISION ENGINEER

DATE

DRILLING SUPERVISOR

dlb

cc: FILE, DLW, LRS, HCP, MLW(5), BGS, RDL, EGD, DLB