

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460, Hobbs N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 1980' FNL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11-4-79

16. DATE T.D. REACHED

11-11-79

17. DATE COMPL. (Ready to prod.)

1-22-80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3530' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3800'

21. PLUG, BACK T.D., MD & TVD

3313'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Not producing

25. WAS DIRECTIONAL SURVEY MADE

Yes.

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL, FDC, CNL, GR, Caliper

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1350'	12 1/4"	648 SX	90 SX.
5 1/2"	15.5#	3760'	7 7/8"	1075 SX.	—
					TOT 1300'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3196'	—

31. PERFORATION RECORD (Interval, size and number)

2004'-2005' w/ 3 JSPP. 3401'-07', 3419'-23',
 3429'-37' w/ 1 JSPP. 3348'-50', 3362'-66',
 3372'-76' w/ 1 JSPP. 3148'-56', 3162'-66',
 3168'-74', 3184'-92', 3206'-12' w/ 1 JSPP
 (37 holes)
 3270'-3278' w/ 1 JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3401' - 3437'	1764 gal. 15% HCl-NE
3348' - 3376'	1092 gal. 15% HCl-NE
3148' - 3212'	3500 gal. 15% HCl-NE-FE
	21000 gal. frac fluid & 51,000#

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in. WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-5-80	24	—	→	0	0	165	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
—	—	→	0	0	165	—	—

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Well is shut in pending P&A

TEST WITNESSED BY

B.G. Shirley

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Wm A. Butterfield

TITLE

Administrative Supervisor

DATE

4/10/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

M
(TA)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Perf'd @ 2004' 2004.5', 2005' w/ 3 JSPF & squeezed w/ 545 SX. class C cement.

Set cement retainer @ 3323'. Pumped in total of 150 SX. class C cement w/ add. fines. Spotted 3' cement on top of retainer.

Perf'd @ 3270 - 3274' w/ 1 JSPF. Set cement retainer @ 3257. Pumped in 30 SX class 'C' cement. Spotted 21' cement on top of retainer.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven Rivers	3135	3336		Rustler	1330	
	3336	TD		Salado	1435	
				Tansill	2995	
				Yates	3135	
				Seven Rivers	3336	

RECEIVED

APR 15 1980

OIL CONSERVATION DIV.