COUNTY I	EA	RE-1 нно ја	SSUED COMPI 1mat	TET TOW	STATE NM	ted Reproduction F ohis
OPR (	ONOCO, INC.				<u>лр: 30-</u>	025-264
NO 1	O LEASE Meyer				MAP	
5	ec 29, T22S,				COORD	
6	60 FNL, 1980	FWL of S	lec			<u>-21 NM</u>
ç	mi SW/Eunice		58	0 11-4-	79 (MP 4-2	28-80
isi.			WELL CLASS: IN	IIT D FIN	D LSE. COD	E
8 5/8-	1350-648 sx		FORMATION	DATUM	LORMATION	DATUM
5 1/2-	-3760-1075 sx					
2 3/8-	-3196					
				ļ		
			10 3800	(SVRV)	PBD	

DRY & ABANDONED

CONTR	Cactus	#63	OPRSELEV	3530 GL	PD	3800 R	T
			· · · · · · · · · · · · · · · · · · ·				

11-9-79 11-14-79 12-3-79	TD 3800; SI Perf (Seven Rivers) 3401-07, 3419-23, 3429-37
12-10-79	<pre>w/l SPF Acid (3401-37) 1764 gals (15%) TD 3800; Swbg Swbd 81 BW w/SG (3401-37) Set RBP @ 3390 Perf (Seven Rivers) 3348-50, 3362-66,</pre>
12-17-79	Perf (Seven Kivers) 3548-56, 5562 66, 3372-76 w/1 SPF Acid (3348-76) 1092 gals (15%) Swbd 287 BW (3348-76) TD 3800; PBD 3313; SI PB to 3313 Perf (Yates) 3148-56, 3162-66, 3168-74, 3184-92, 3206-12 w/1 SPF 5-1-21 NM

LEA CONOCO, INC.	Jalmat NM 10 Meyer "A-29" Page #2 Sec 29, T22S, R36E
12-17-79	Continued Acid (3148-3212) 3200 gals (15%) Frac (3148-3212) 21,000 gals + 51,000 sd Swbd 147 BW w/SSG (3148-3212)
1-7-80	TD 3800; PBD 3313; S1 WOP
1-13-80	TD 3800; PBD 3313; TOP Ppd 40 BW in 24 hrs (3148-3212)
1-18-80	TD 3800; PBD 3313; SD Pmp repairs
1-28-80	TD 3800; PBD 3313; TOP Ppd 166 BW in 24 hrs (3148-3212)
2-1-80	TD 3800; PBD 3318; TOP Ppd 162 BW w/NS in 24 hrs (3148-3212)
2-4-80	TD 3800; PBD 3318; TOP $5-1-21 \times 10^{-1}$

2-7-80	TD 3800; PBD 3318; SI WO Eval
	Ppd 165 BW w/Tr Gas (3148-3212)
9-15-80	TD 3800; Dry & Abandoned
	LOG TOPS: Rustler 1330, Salado 1435,
	Tansill 2995, Yates 3135, Seven Rivers
	3336
	LOGS RUN: DILL, FDC, CNL, GRL, CALF
	Rig Released 11-13-79
5-3-80	TEMPORARY COMPLETION ISSUED
9-20-80	RE-ISSUE OF SUSPENDED COMPLETION

5-1-21 NM IC 30-025-20300-79

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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ن پکرش C-102 Supersedes C-128 Lassetive 1-1-65

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	All dista	nces must be from the	outer boundaries of the	Section.	
Operator		Leas	<u>,</u>		Well No.
Conoco Inc.		(	NEVER A-29		10
Unit Letter Section	Township			unty	
	29 2	25	36 E	LEA	
Actual Footoge Location of We	11:		С <b>п</b> .	1	
660 feet from		······································	780 feet fro	m the West	line
	ducing Formation	Pool		/ (	edicated Acreage:
	Impt TR. lors a		mut yestes 7Ril		240 Acres
1. Outline the acreag	e dedicated to the	subject well by	colored pencil or ha	achure marks on the	plat below.
interest and royalty	¢).				eof (both as to working
<ol> <li>If more than one le dated by communiti</li> </ol>				e the interests of a	ll owners been consoli-
Yes No			solidation		
this form if necessa	iry.)				d. (Use reverse side of
No allowable will b forced-pooling, or ot sion.	e assigned to the w .lierwise) or until a	vell until all inter non-standard unit	ests have been cons , eliminating such in	solidated (by commu aterests, has been ap	nitization, unitization, pproved by the Commis-
			*	(	ERTIFICATION
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l l			1	I hereby cert	ify that the information con-
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				Administr	at la Suralita
			<b>j</b> i	Company	unite superviser
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