District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

### State of New Mexico \_\_aergy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

### AMENDED REPORT

I.	R	EQUES	Г FOR A	LLOWAB	BLE AN	D AU	<b>JTHOH</b>	RIZAT	TON TO T			<u>[</u>	
		<sup>1</sup> Ope	rator name an	d Address					2	OGRID	Number		
Chevron U.	S.A. Inc.								4323				
P.O. Box 1150						<sup>3</sup> Re				Reason for	ason for Filing Code		
Midland, TX 79702										R	RC		
4 API Number					5	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code			
30-0 30-025-26428 BRUNSOM					INSON; DR	N;DRINKARD-ABO, SOUTH					07900		
					8 Pro	<sup>8</sup> Property Name					9 Well Number		
2719 SCA					SCARBO	RBOROUGH ESTATE					9		
<b>II.</b> <sup>10</sup>	Surface	Location	1										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	t from the North/South Line		Feet from the	East/	West line	County		
G	31	225	38E		175	1750 NORTH			1980	<u> </u>	AST	LEA	
11	Bottom	Hole Lo	cation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/So	uth Line	Feet from the	East/	West line	County	
<sup>12</sup> Lse Code P	<sup>13</sup> Producin	ng Method Co P		Connection Date	<sup>15</sup> C-1	29 Pern	nit Numbe	r <sup>1</sup>	<sup>6</sup> C-129 Effectiv	ve Date	Date <sup>17</sup> C-129 Expiratio		
III. Oil an	d Gas Ti	ransport											
18 Transporter OGRID		19 Tra	insporter Nam nd Address	¢		20 POD		21 O/G	22 F		TR Location	on	
138648	AMOC	O PIPELI	NE - ICT			07114	10	0					
130040	A C Y K & MOC	AST 5TH A. OK	ST. 74103							J-31-22S-38E			
024650	1000	) LOUISIA	REAM SERV NA, SUITE	5800		280602	27	G		J-31-2	2S-38E		
	HOUS	STON, TX	77002-5	050									
IV. Produ	and Wat	or							1				
<sup>23</sup> POE				·····	24 PO	D ULSI	R Locatio	in and Des	scription				
07114 V. Well C		Data			<u> </u>							·····	
25 Spud Da			dy Date	ate 27 TD		28 PBTD		<sup>29</sup> Perforation		s <sup>30</sup> DHC, DC, MC			
opue Du		9/24/		7666			7140'			0'-7103'			
<sup>31</sup> Ho	ole Size			g & Tubing Size				pth Set			<sup>34</sup> Sacks C	Cement	
NO N				<u></u>									
	EW CASING	L						65011				<u>_</u>	
				2-3/8"				6581'					
							·						
VI. Well T								·····			1	<u></u>	
<sup>35</sup> Date New	Oil 3	<sup>36</sup> Gas Delive	ry Date	<sup>37</sup> Test Date	e	<sup>38</sup> T	est Length	1	<sup>39</sup> Tbg. Press	sure	40	Csg. Pressure	
9/24/	<u>'99</u>			10/11	/99		24 HR	s	27	5		0	
<sup>41</sup> Choke Siz		<sup>42</sup> Oil		<sup>43</sup> Water		4	<sup>4</sup> Gas		<sup>45</sup> AOF		46 -	Test Method	
W.O			8	1	l l		246					FLOWING	
<sup>47</sup> I hereby certif				Division have be	een i				NSERVATI		ISION		
complied with an the best of my kn Signature:	d that the info owledge and	ormation give	en above is tru	e and complete	li	proved b			IISER VAIN				
Printed name: J. K. RIPL	EY	P	1		Ti	tle:				· · · · · · · · · · · · · · · · · · ·			
Title: REGULATORY Date: 10(12			Phone			proval I	Date:		<u></u>				
10/13				15)687-7148									
<sup>48</sup> If this is a ch				ber and name of	f the previou						•10	D-4-	
	Prev	ious Operator	r Signature			Print	ed Name			Ti	tle	Date	
L					<del></del>				·····			476	

Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Minerals and Natural Re	esources Department		Form C-103 Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATIO 2040 Pacheco	St.	WELL API NO. 30-025-2642	8	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, NM 8	37505	5. Indicate Type of Lease STAT		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.				
SUNDRY NOT	ICES AND REPORTS ON WELL	_S			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE (FORM C	7. Lease Name or Unit Agreement Name				
1. Type of Well: OIL GAS WELL X WELL	SCARBOROUGH ESTATE				
2. Name of Operator Chevron U.S.A. Inc.			8. Well No. 9		
3. Address of Operator P.O. Box 1150, Midland, TX		9. Pool name or Wildcat BRUNSON; DRINKARD-ABO, SOUTH			
4. Well Location Unit Letter <u>G</u> : 1750	0 Feet From The NORTH	Line and 198	BO Feet From The	EAST Line	
Section 31		nge 38E	NMPM LEA	County	
	10. Elevation (Show whethe	er DF, RKB, RT, GR, etc	s.)		
-	opropriate Box to Indicate				
NOTICE OF II	NTENTION TO:	SUE	SEQUENT REPO	RT OF:	
		REMEDIAL WORK			
		COMMENCE DRILLING			
PULL OR ALTER CASING	_	CASING TEST AND CE		_	
OTHER:		OTHER: PB		<u>X</u>	
<ol> <li>Describe Proposed or Completed Op work) SEE RULE 1103.</li> </ol>	erations (Clearly state all pertinent det	ails, and give pertinent da	tes, including estimated date of	f starting any proposed	

POH W/PROD EQPT. SET CIBP @ 7175', DUMPED 35' CMT ON TOP. PERFD 6640'-7103' W/2 JHPF. ACZD PERFS W/3500 GALS 15% HCL & 350 RCNB'S. FRACD W/93,000 GALS ACID & PAD & 150 RCNB'S. SWABBED. RIH W/TBG TO 6581'. RETURNED WELL TO PRODUCTION.

•

WORK PERFORMED 9/16/99 - 9/24/99

SIGNATURE Q. K. Ripley	TITLE REGULATORY O.A.	DATE	10/13/99
TYPE OR PRINT NAME J. K. RIPLEY		TELEPHONE NO.	(915)687-7148
(This space for State Use)			
APPROVED BY	TITLE	DATE	÷
CONDITIONS OF APPROVAL, IF ANY:		A	

Submit to Appropriate	]	Energy, Mi	State of nerals and N	New Mexi Natural Res	co ources Depar	tment				1 C-105 sed 1-1-89
State Lease - 6 copies Fee Lease - 5 copies DISTRICT 1			NSERU	ATION	DIVISI		vell api no. 30-025-26			
P.O. Box 1980, Hobbs,	NM 88240			Pacheco St.			<u>5. Indicate Typ</u>			
DISTRICT II				NM 875			5. maleato 13p		ге 🔲	FEE X
P.O. Drawer DD, Artes	ia, NM 88210		Santa i C,	1111 075		-	6. State Oil &	Gas Lease No	<b>.</b>	
1000 Rio Brazos Rd., A	ztec, NM 87410							mmm		
WELL CO	MPLETION OR	RECOMPL	_ETION RE	PORT AN	DLOG					
1a. Type of Well: OIL WELL X			<i>г</i> 🗌 отн	ier			7. Lease Name	or Unit Agre	ement N	ame
b. Type of Completion NEW WORK WELL OVER		PLUG X		OTHER_			SCARBOROU	GH ESTATE		
2. Name of Operator						1	8. Well No.			
Chevron U.S.A.							9 9. Pool name o	wildest		
<ol> <li>Address of Operator</li> <li>P.O. Box 1150,</li> </ol>		79702					BRUNSON;D		<u>BO, SC</u>	UTH
4. Well Location						100	<b>^</b>			-
Unit Letter	<u>G</u> : <u>1750</u>	_ Feet From	The	NORTH	Line and _	198	0 Feet Fi	om The	EAS	Line
Section	31	Township		Range			1PM	LEA		County
10. Date Spudded	11. Date T.D. Reac	hed 12.	Date Compl.(R 9/24/99		.) 13. Ele	vations(DF	& RKB, RT, C	<b>FR</b> , etc.)	4. Elev.	Casinghead
15. Total Depth 7666'	16. Plug Ba 71	ck T.D. 40 '	17. If M Mar	Iultiple Comp y Zones?	1. How 18.	Intervals Drilled By	Rotary To	ols IC	Cable Too	bls
19. Producing Interval 6640' - 7103'			om, Name				2	0. Was Direc	ctional Su	rvey Made
21. Type Electric and	Other Logs Run						22. Was We	ll Cored		
		CASING	RECORD	(Report :	all strings se	et in wel	 D			
23. CASING SIZE	WEIGHT LB		DEPTH SET		OLE SIZE		EMENTING R	ECORD	AM	OUNT PULLED
NO NEW CASING		····								
10 1121 0 10 2110										
·····										
										- · · - · · · · · · · · · · · · · · · ·
24.		LINER F	RECORD		·	25.		ING RECO		
SIZE	TOP	BOTTO	M SAC	<u>KS CEMENT</u>	SCREEN		SIZE	DEPTH		PACKER SET
							2-3/8"	6581		
I			L		27. ACID	SHOT	FRACTURE	E CEMEN	IT. SOF	EEZE, ETC.
26. Perforation reco	ord (interval, size,	and number	)		DEPTH I		AMOL	INT AND KI	ND MAT	ERIAL USED
					6640.710	3′		LS 15% HC		
6640'-	7103' 2 JHPF						93,000	GALS ACIE	<u> 8 PA</u>	<u>), 150 RCNB'</u>
28.			PRC	DUCTIO	N N	· ·	_!			
Date First Production 9/24/99		tion Method	(Flowing, gas	lift, pumping	- Size and type	pump)		Well Statu PRO	•	or Shut-in)
Date of Test 10/11/99	Hours Tested 24	Choke		od'n For st Period	Oil - Bbl. 8	Gas - M 246		er - Bbl. 1		Dil Ratio 0 , 750
Flow Tubing Press. 275	Casing Pressure		ated 24- Oi	і - вы. 8	Gas - MCF 246	Wat	ter - Bbl. 1	Oil Gravit	ty - API -	(Corr.)
29. Disposition of Gas				- <u>-</u>				itnessed By		
SOLD 30. List Attachments										
31. I hereby certify th	at the information	shown on bot	h sides of this	form is true	and complete to	the best of	my knowledge	and belief		
	VD'-	A.	Printe							10/12/00
Signature	K.R. KY	uy_	Name		J. K. RIPLE	. ٢	TitleREGU		. <u>A.</u> Da	te 10/13/99
-		••								

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northeastern New Mexico

T. Anhy	T. Canyon		T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T Penn "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T Leadville
T. 7 Rivers	T. Devonian	T Menefee	T Madison
T. Queen	T. Silur.an	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
1. San Andres	T. Simpson	T. Gallup	T Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Connita
T. Paddock	T. Ellenburger	T Dakota	T. Granite
T. Blinebry	T. Gr. Wash	T. Morrison	T
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs	T Entrada	T
1. Abo	T.	T. Wingate	
T. Wolfcamp	Т	T. Chinle	T T
T. Penn	T		T
T. Cisco (Bough C)	T	T. Penn "A"	T
	OIL OR GA	S SANDS OR ZONES	
No. 1, from	to	No 3 from	to
No. 2, from	to	No. 9, from	to
		NT WATER SANDS	
Include data on rate of wate	er inflow and elevation to which w	vater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3. from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

				a care to man	Sheet II I	iccessal y)
From	To	Thickness in Feet	 From	То	Thickness in Feet	
				i		
						١
4						